

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34905
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEXMACK 17
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>16-S</u> Range <u>32-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4350'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	PROD CSG & P&A PROCEDURE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-00/6-25-00: RAN FLOAT SHOE, 1 JT 8 5/8" 32# K-55 LTC. INSERT FLOAT, 107 JTS 8N 5/8" 32# K-55 LTC (4462.41') TOTAL PIPE 4481' SET @ 4500'. RAN 10 CENTRALIZERS. CMT W/1220 SX 35/65 POZ H W/6% D20, 5% D44, 1/4# D29 @ 12:80 PPG & 570 SX H @ 15.6 PPG. CIRC 190 SX. SET SLIPS W/150,000. HU FLOWLINE. 5-22-00: TAG CMT @ 4414. DRILL 4500-4601, 4632, 4800, 5104, 5602, 5830, 6100, 6103, 6234, 6340, 6572, 6603, 6790, 6973, 7050, 7095, 7502, 7553, 7565, 8004, 8015, 8224, 8239, 8507, 8669, 8860, 8865, 9290, 9725, 10,170,10,578,10,678,10,870,10,925,10,980,11,162,11,350,11,504,,11,672,11,806, 11,860,11,870,12,024,12,176,12,323,12,340, 12,353,12,535,12,694,12,760,12,956. TD REVISED FR 13,100 TO 12,950 & THEN TO 13,000. DRILL 12956-13000'. TD 7 7/8" HLE @ 4:30 PM 6-20-00. RAN FMI 13,002-11,300', 9200-8700, 4700-4550'. 2ND RUN PE/NGT/SONIC 12995-4500'. RAN GYRO 12950-SURF. NOTIFY NMOC D OF PLUGGING. SPOT 25 SX CL H 13000-12910, SPOT 25 SX CL H 11640-11550, SPOT 250 SX CL H 10750-9970, SPOT 25 SX CL H 9000-8910, SPOT 25 SX CL H 7020-6930, SPOT 25 SX CL H 5670-5580, SPOT 50 SX CL H 4550-4400. NDBOP. REL RIG @ 3:00 PM 6-24-00. (EVALUATE)

1-13-01: MIRU KEY RIG #341. SPOT EQPT. NOTIFY GARY WINK - NMOC D TO BEGIN P&A OPERATIONS.
1-14-01: PREVIOUS CEMENT PLUGS PLACED IN 7.875" OPEN HOLE W/DRILLING RIG: 12910-13000, 11550-11640, 9970-10750, 8910-9000, 6930-7020, 5580-5670, 4400-4550'. 11 3/4" SURFACE CSG CMT @ 576, 8 5/8" CMTD @ 4500, 7 7/8" OPEN HOLE TO 13,000 PBD 4400'.
1-15-01: NO ACTIVITY
1-16-01: MIRU KEY #341. NUBOP. SET PIPE RACKS & UNLOAD 2 3/8" TBG. TIH OPEN ENDED TO 4552'. TAG PLUG @ 4552'.
1-17-01: PUMP 240 BFW AHEAD MIX & PUMP 11.7 BBLs SULRY 14.8 PPG CLASS C CMT. DISPL W/16.5 BFW. SPOT BALANCED PLUG FR 4552-4362. TOP OF PLUG @ 4362'.
1-18-01: TIH W/2 3/8" TBG. TAG TOP OF CMT PLUG @ 4366'. SPOT BALANCED PLUG FR 1309-1195. SPOT BALANCED PLUG FR 630-423.
1-19-01: TAG TOP OF PLUG @ 457'. NDBOP. TIH W/TBG TO 83'. MOVE IN BACKHOE, DIG OUT CELLAR, CUT OFF CSG. WELD ON CAP & RISER. COVER CELLAR. FINAL REPORT. PLUG & ABANDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/31/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)
APPROVED Billy E. Leake TITLE State Engineer DATE 1/31/01

J26 GWW