

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 E nergy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Amended Report

WELL API NO. 30-025-35029
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. 24636

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Mayfly "14" State Com
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER _____	8. Well No. 9
2. Name of Operator David H. Arrington Oil & Gas, Inc	9. Pool name or Wildcat North Shoe Bar Strawn
3. Address of Operator P.O. Box 2071, Midland, Texas 79702	

4. Well Location
 Unit Letter P : 755' Feet From The South Line and 1057' Feet From The East Line
 Section 14 Township 16S Range 35E NMPM County Lea

10. Date Spudded 5/15/00	11. Date T.D. Reached 6/24/00	12. Date Compl. (Ready to Prod.) 5/26/00	13. Elevations (DF& RKB, RT, GR, etc.) 3970' GR, 3989' KB	14. Elev. Casinghead 3970'
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15. Total Depth 12,366'	16. Plug Back T.D. 12,256'	17. If Multiple Compl. How Many Zones? NO	18. Intervals Drilled By Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 11,280'-11,324' Strawn	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CBL/LDCN-GR, Array Induction/MCFL-GR, WCT-GR, RFT-GR, NS-GR	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	440'	17 1/2"	501 sxs	None
9 5/8"	32#-36#	4900'	12 1/4"	1600 sxs	None
7"	23#	12,364'	8 3/4"	800 sxs	None
2 7/8"	--	11,193'	--	--	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					7"	11,763'	

26. Perforation record (interval, size, and number) 11,866'-11,880' (14', 4 SPF, 14 gram, 56-.31" holes) 11,280'-11324' (44', 4 SPF, 180 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,866'-11,880'	3000 gal 7 1/2 % HCl Acid
	11,866'-11,880'	65,500 gal 65 Q CO2 + 4050 gal Meth 46,000#
	11,800	CIBP @ 11,800'

28. PRODUCTION

Date First Production 8/16/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 8/31/00	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period 24 hrs	Oil - Bbl 293	Gas - MCF 577	Water - Bbl. 37	Gas - Oil Ratio 1969
Flow Tubing Press. 475	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 293	Gas - MCF 577	Water - Bbl. 37	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Chuck Sledge* Printed Name **Chuck Sledge** Title **Engineer** Date **4/4/01**

