Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35110

5. Indicate Type of Lease STATE ✓ FEE

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: TEXMACK 5 STATE

1. Type of Well: OIL WELL ✓ GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 2

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat: ANDERSON RANCH GRAYBURG WEST

4. Well Location

Unit Letter O : 990 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 5 Township 16-S Range 32-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4347'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATION		PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB			
OTHER:				OTHER: COMPLETION DATA	✓		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-00: PU WS. TAG CMT @ 8822. DRILL CMT TO 8918'.DRILL CMT TO 8918. TOP OF DV TOOL (96'). TAG FLOAT COLLAR @ 10,496 ON DC'S. NU FRAC VALVE. TAG CMT @ 10,.340. RDWL. DRILL CMT 10,330-10,383.DRLL CMT 10,383-10,490. PERF WOLFCAMP 10,295-10,340. SPOT 150 GALS 15% HCL. PULL UP & SET PKR @ 10,204. TEST TO 2500 PSI. NU FRAC TREE. MADE SWAB RUNS. ND TREE. NUBOP. 10-12-00: REL PKR. TIH W/KILL STRING. 10-13-00: RAN ULTRASONIC IMAGER GR/CCL FR 10,330-8264'. TIH W/BAILER & TAG @ 10,332. TIH TO 10,490. RAN GR/CCL FR 10,460-8400. 10-18-00: TIH W/CIBP & SET @ 10,275'. TEST TO 2500 PSI. 10-19-00: TIH W/DUMP BAILER & **DUMP 20' OF CMT ON TO9P OF CIBP @ 10,275**. TOP OF CMT @ 10,255. PERF WOLFCAMP FR 10,175-10,200. TIH W/PKR, SN, & 2 7/8" TBG. TIH TO 10,200 & SPOT 100 GALS 15% HCL ACR PERFS. ACIDIZE WOLFCAMP PERFS 10,175-10,200 W/1750 GALS 15% HCL. DISPL TO TOP PERF. TBG ON VAC. 1ST RUN-TAG @ 1700'. PULL FROM 2500. 2ND RUN - TAG @ 1700. PULL FR 2500. 3RD - 9TH RUN TAG @ 1900'. PULL FR 2500. COULD NOT GO BELOW 2500'. TIGHT. REM SWAB CUP. TIH W/NO GO. TIGHT TO 3600. ND TREE. TIH W/NO GO TO 7000'-OK. SWAB - WTR. TAG ALL @ 1900. 10-24-00: REL PKR. TIH. SET PKR @ 10,229. TEST CIBP (10,275 W/20' CMT TOP @ 10,255). REL PKR. NDBOPS. SET PKR @ 10,046. NU TREE. 10-26-00: ND TREE. INSTL BOP. REL PKR. 10-27-00: TIH W/CIBP & SET @ 10,140. TEST TO 2500 PSI. DUMP 20' CMT. PBTD 10,120'. PERF WOLFCAMP 9545-9565. TIH W/TP & PKR. 10-28-00: SPOT 100 GALS 15% HCL. ACIDIZED WOLFCAMP PERFS W/1500 GALS 15% HCL. RD TREE SAVER. SWABBING. 20 BO, 22 BW. 11-02-00: TIH W/KILL STRING. 11-03-00: TIH W/CIBP. RUN CCL/GR STRIP TO TIE IN. **SET CIBP @ 5000**. STAKE INJECTION LINE.TIH W/BAILER & **DUMP 20' SAND ON TOP OF CIBP @ 5000**. TOP OF SAND @ 4980'. PERF PREMIER FORMATION 4062-4078. RIG DOWN COMPL RIG.(11-03-00) 11-11-00: PUMP 2500 GALS 15% HCL. FRAC W/20,000 GALS PAD, 2000 GAL 1PPG, 2000 GALS 2 PPG, 3000 GAL 3 PPG, 3000 GAL 4 PPG, 4000 GAL 5 PPG, 2000 GAL 6 PPG. 11-12-00: FLOW BACK. RUNNING INTO FRAC TANK. 11-14-00: ND TREE. NUBOP. TIH W/BAILER & 2 7/8" TBG. WENT TO 4527. TIH W/PKR & TBG. PKR @ 3559.NO TP. NDBOP. NU TREE. . SWABBING. 1ST RUN-TAG FLUID @ SURF. LAST TAG @ 3200. , 2 BO, 90 BW. 11-21-00: ND TREE. NU BOP. REL PKR & TALLY TBG OUT OF HLE. TIH W/SN, TA, TBG. TAC @ 4042.SN @ 4104., MUD JOINT, PURGE VALVE @ 4132. RDSU. 11-30-00: MIRUSU. REL TAC. PU TBG & TIH W/PURGE VALVE, SN, TBG, & TA. SET TAC @ 3980.71. TIH W/GA, PMP, SPACE OUT & HANG OFF. SN @ 4290. ON TEST 12-02-00. ON 12-04-00: PUMPED 0 BO, 0 MCF, & 11 WTR. STATUS IS SHUT IN OIL. FINAL REPORT

TAC-3980.71', SN-4290.01
PERFS-4062-4078, TOP OF SAND-4980, CIBP-5000'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 2/6/01

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY TITLE DISTRICT I SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 12-93 ver 1.0

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