

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 En /, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-35858
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 29529
7. Lease Name or Unit Agreement Name: State "T"
8. Well No. 3
9. Pool name or Wildcat Saunders, San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4213' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter P : 990 feet from the South line and 660 feet from the East line
 Section 5 Township 15-S Range 33-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/11/02 5 1/2" J-55 15.50# LT&C R-3 casing set @ 5.137' w/ top of DV tool @ 3.999' Pumped 40 BFW, 20 BBLs CW-100 Chemical Wash & 20 BFW as pre-flush. Cemented first stage w/ 300 sx Class "C" cmt w/ 0.5% D167, 0.3% D065, 3# Gilsonite & 0.1#/ sx Cello Flake w/ a yield of 1.35 mixed @ 14.8 ppg. (batch mixed slurry volume was 405 cu ft). Reciprocated csg throughout the circulation & during cmt process, had good circulation throughout job. plug down w/ 500# @ 10:30 p.m., 4/11/02. floats held good. Dropped the bomb, & pressured csg to 800# w/ Schlumberger opening the DV tool, cont circulating, circulated 52 sx of cmt up off of the DV tool to reserve pit. Put rig pump on hole & cont circ total of 6 hrs between stages. RU & pumped 50 BFW, cemented second stage w/ 750 sx of 50/50 Poz "C" w/ 8% D020, 5% D044, 3% D079, 2% S001, 0.4% D112, 0.3% D065, 3# Gilsonite & 0.1#/ sx of Cello Flake w/ a yield of 2.60, mixed @ 11.85 ppg. Tailed w/ 100 sx of Class "C" Neat cmt w/ a yield of 1.33, mixed @ 14.8 ppg. Total of both slurries was 2,083 cu ft. had good circulation throughout, plug down w/ 2500# @ 6:00 a.m. (4/12/02). DV tool closed & held good. Circ 107 sx of cement to reserve pit. Released Capstar Drilling Rig #4 @ 9:00 a.m., 04/12/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 04/22/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ DATE MAY 02 2002
 Conditions of approval, if any: _____

PETROLEUM ENGINEER

CS