

RECEIVED
PRIOR
OCT 6 1961
D. C. C.
ARTESIA, OFFICE

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date

Commenced drilling -----, 19 61 Finished drilling ----- 10:30 19 61

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 1/2		150. 32	11.25		
4		150. 52	11.25		

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

....., 19..... Put to producing 19.....

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

 Driller
 Driller
 Driller
 Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	100		sand & gravel
100	1,000		red shale
1,000	3,400		dark shale
3,400	5000		dark shale
5000	5800		sand
5800	6,400		lime to sand
6,400	10,007		lime
10,007	11,300		lime & shale
11,300	12,100		shale
12,100	12,520		lime
12,520	12,700		shale & sand
12,700	13,400		lime
13,400	14,000		sand & gravel
14,000	15,000		shale
15,000	16,000		lime & shale
16,000	17,000		shale
17,000	18,000		lime & shale
18,000	19,000		shale
19,000	20,000		lime & shale
20,000	21,000		shale
21,000	22,000		lime & shale
22,000	23,000		shale
23,000	24,000		lime & shale
24,000	25,000		shale
25,000	26,000		lime & shale
26,000	27,000		shale
27,000	28,000		lime & shale
28,000	29,000		shale
29,000	30,000		lime & shale
30,000	31,000		shale
31,000	32,000		lime & shale
32,000	33,000		shale
33,000	34,000		lime & shale
34,000	35,000		shale
35,000	36,000		lime & shale
36,000	37,000		shale
37,000	38,000		lime & shale
38,000	39,000		shale
39,000	40,000		lime & shale
40,000	41,000		shale
41,000	42,000		lime & shale
42,000	43,000		shale
43,000	44,000		lime & shale
44,000	45,000		shale
45,000	46,000		lime & shale
46,000	47,000		shale
47,000	48,000		lime & shale
48,000	49,000		shale
49,000	50,000		lime & shale
50,000	51,000		shale
51,000	52,000		lime & shale
52,000	53,000		shale
53,000	54,000		lime & shale
54,000	55,000		shale
55,000	56,000		lime & shale
56,000	57,000		shale
57,000	58,000		lime & shale
58,000	59,000		shale
59,000	60,000		lime & shale
60,000	61,000		shale
61,000	62,000		lime & shale
62,000	63,000		shale
63,000	64,000		lime & shale
64,000	65,000		shale
65,000	66,000		lime & shale
66,000	67,000		shale
67,000	68,000		lime & shale
68,000	69,000		shale
69,000	70,000		lime & shale
70,000	71,000		shale
71,000	72,000		lime & shale
72,000	73,000		shale
73,000	74,000		lime & shale
74,000	75,000		shale
75,000	76,000		lime & shale
76,000	77,000		shale
77,000	78,000		lime & shale
78,000	79,000		shale
79,000	80,000		lime & shale
80,000	81,000		shale
81,000	82,000		lime & shale
82,000	83,000		shale
83,000	84,000		lime & shale
84,000	85,000		shale
85,000	86,000		lime & shale
86,000	87,000		shale
87,000	88,000		lime & shale
88,000	89,000		shale
89,000	90,000		lime & shale
90,000	91,000		shale
91,000	92,000		lime & shale
92,000	93,000		shale
93,000	94,000		lime & shale
94,000	95,000		shale
95,000	96,000		lime & shale
96,000	97,000		shale
97,000	98,000		lime & shale
98,000	99,000		shale
99,000	100,000		lime & shale
100,000	101,000		shale
101,000	102,000	</	

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
		10	Artesian sands
		1,210	Artesian sand
		1,410	Artesian sand
		1,535	Artesian sand
		2,700	Yato
		2,827	Dev. shales
		4,000	Shale
		4,625	Gravelly
		6,060	Bel. sh.
		6,900	Bone sh.
		7,220	Art. sh.
		7,520	Dev. sh.
		12,810	Horv. sh.
		13,020	Horv. sh.
		13,810	Ipoc. sh.
		14,000	Art. sh.
		14,600	Dev. sh.
		15,312	Dev. sh.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.