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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Burleson and Huff
Address
P.O. Box 935 Midland, Texas 1 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
RECOMPLETION OF WELL TO 14,337
FEET
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If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Anadarko	Well No. 1	Kind of Lease State, Federal or Fee Federal	Lease No. NM 6863
Location Unit Letter N 660 Feet From The South Line and 1980 Feet From The West Line of Section 27 Township 18 Range 32, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Midland, Texas
Name of Authorized Transporter of Casinghead Gas or Dry Gas None yet possible Phillips	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit N Sec. 27 Twp. 18 Rge. 32	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well X	Gas Well X	New Well X	Workover X	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 7-23-72 re-spud	Date Compl. Ready to Prod. 7-18-72	Total Depth Shell's Old T.D. 14,337	P.B.T.D. 4200					
Elevations (DF, RKB, RT, GR, etc.) 3720 Gr.	Name of Producing Formation Queen	Top Oil/Gas Pay 3910	Taking Depth 3890					
Perforations 7 shots from 3910 to 4035	Depth Casing Shoe on 95/8 4580							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 18	CASING & TUBING SIZE 13 5/8	DEPTH SET 753	SACKS CEMENT 750 sz Circ.					
103/4	9 5/8	4580	1300 sz circ.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-17-72	Date of Test 7-18-72	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 5#	Casing Pressure rocky	Choke Size 2 1/4
Actual Prod. During Test 25 B.O.	Oil-Bbls. 25 B.O.	Water-Bbls. 20	Gas-MCF 37.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Burleson
(Signature)
Perkins
(Title)
July 21, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 24 1972, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply