REQUEST FOR (OIL) - (CAS) ALLOWABLE (

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Ap ril	13, 1959	Roswell, New Mexico (Place) Aprex	
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Shel	11 011 C	ompany EQCESI	Querec	ho Plains	R A WELL KNO Unit, Well No	OWN AS:	SE	SW
(Com	pany or Ope	rator)	******************************	(Lease)	Well No	, i n	······	4
A.	~	21	TU-7	1/-7		Undesta	matan	
Unit Lette	r Tas		,	Operation	Begin	Operati	on	rool
			County. Da	te Spanishan	3-22-59	Date States	Completed	4-12-59
Please	indicate le	exation:	Elevation	3135*	Begin 3-22-59	Depth 14,330	PBTD	86571
D C		1	Top Oil	_{Pay} 3538	Name o	f Prod. Form.	Bone Sp	ring
	' "	A .	PRODUCING IN	TERVAL -				
			Perforations		8 53 8 ' - 8 560 '	Ī		
EF	G G	H	T		Depth Casing	82001	Depth Tubing	85561
İ			Den Hole		Casing	Shoe	Tubing	85561
LK	J	I	18IL WELL TES	<u>-</u>				
_ ``		*	Natural Prod	. Test:	bbls.oil,	bbls water in	n hrs.	Choke min. Size
		1			Treatment (after			
M	0	P	load oil use	a). 193 b	12	hb)	2h	Choke 20/64 _min. Size
x			i e		15,011,	_opis water in	hrs,	_min. Size
o' FSL &	10801 F	WI Soo	GAS WELL TES	= -				
O FOR G	1900° F	MI DEC.	_ Natural Prod	Test:	MCF/Da	y; Hours flowed	Choke	Size
Tubing ,Casin	ng and Come	nting Reco	_		eack pressure, etc			
Size	Feet	Sax			Treatment:		/D 11	£1 = 12.1
13 3/8*	720	750	l .				7 Day; nours	1 Towed
13 3/0"	730	750	Choke Size_	Method	of Testing:			
9 5/8*	4,529	1300	Acid or Fract	ure Treatment	(Give amounts of m	naterials used, su	ch as acid,	water, oil, and
7 7/0	49727	1,000	L .					& 250# Adomi
5 1/2"	8,689	800	Casing	Tubing	Date first r oil run to t	new A	13.30 10	<u> </u>
	 +		Press.	Pormin	oil run to t	anks Aur	<u> 12, 17</u>	27
2"	8,541		Oil Transport	er remita	n Oil Company	(IFucks)		·····
ļ	Cat badd		ー Gas Transport		/	0652		
lemarks:	ser brid	ging br	ng ⊕ 11,500	. « capped	w/cement to	0057.	••••••	***************
n			D			·/····	•••••	
redrest c	ancerrat	ion of	Pennsylvani	an (Atoka)	allowable.		1	11-le)
					and complete to t		•	
			G		-	ell Oil Compa	-	
-F P. O . O	***************************************	***************************************	•••••••	, 1	***************************************	(Company or C		
OII	CONSED	VATION	COMMISSIO	N	By:	k C. Cabanis	• Origina	Signed By
/_	/ /		Commissio	n	<i>Dy</i>	(Signatu	Rex (Cabanis
v: / // /	77 H	14/1			Title	strict Exploi		
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ïtle		••••••	•••••		1-44-		•	
					Name	ell Oil Compa	21.1 y	
					.603	x 845. Roswel	Ll. New M	exi co