tested casing, OK. Displaced water w/oil. Spotted 250 gallons MCA & hung tubing @ 12,554' w/packer @ 12,554' & Garrett slide valve @ 12,541'. Tested annulus, tubing & casing below, OK. Ran GR/CCL & perforated 12,723' - 12,735', 12,770' - 12,782', & 12,826' - 12,838' w/4 jet shots per foot using tubing gun. Swabbed 50 BF in 8 hours & well kicked off. Shut well in. 9 1/2 hours SITP 2475 psi. Opened well and tested with 32/64" choke. In 23 hours flowed 48 BF, cut 17% water, gas @ 1.3 MMCF/D. Treated w/1000 gallons MCA. 2 hours SITP 0 psi. Swabbed 33 BF in 3 1/2 hours & well kicked off. Tested on 32/64", 24/64" , & 12/64" chokes. Shut in for BHP test.

Tested 2.250 MMCF/D calculated absolute open-flow.

LOG TOPS:

Yates	2,753'	(+982')
Seven Rivers	3280'	(+455')
Queen	3,891'	(-156')
Grayburg	4,392'	(-657')
San Andres	4,870'	(-1135')
Delaware Mountain	5,470'	(-1735')
Bone Spring	7,060'	(-3325')
Wolfcamp Lime	10,323'	(-6588')
Mississippian	13,372'	(-9637')
Lower Mississippian Black Shale	13,950'	(-10,215')
Devonian	14,078'	(-10,343')