

Form 3160-S  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 6 11 17 AM '95  
CARLSBAD OFFICE  
AREA HEADQUARTERS

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC065007

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115660

8. Well Name and No.

Young Unit #28

9. API Well No.

30-025-00873

10. Field and Pool, or Exploratory Area

Young Queen

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 330' FWL of Section 28-T18S-R32E (Unit D, NWNW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-27-95 - Notified BLM-Hobbs of commencing plugging operations. Moved in and rigged up pulling unit. Rigged up wireline. Ran setting tool with 6" sleeve on bottom. Tagged at 1600'. Rigged down wireline. Shut down for night.

9-28-95 - TIH with bit and tubing to 3960'. POOH with tubing and bit. TIH with 7" CIBP and set at 3950'. TIH with 2-3/8" tubing and tagged CIBP. Spot 120 bbls plug mud from 3950-1000'. Mixed and pumped 20 sacks Class C cement from 3950-3834' (in 7" casing). POOH with tubing to 2460'. Mixed and pumped 25 sacks Class C cement from 2460-2320' (in 7" casing). POOH with tubing. Nippled down BOP and wellhead. Picked up on 7" casing. Estimate free point at 1100'±. Rigged up wireline. Ran and cut 7" casing at 1112'. Rigged down wireline. Picked up and worked 7" casing. Rigged up pump and pressured up on 7" casing to 1000#. No loss in 10 minutes. Shut down for night. NOTE: Notified Andy Cortez w/BLM-Hobbs on CIBP setting - witnessed.

9-29-95 - Rigged up wireline. TIH with 6" jet cutter and cut 7" casing at 925'. Worked casing to 180000#. Pressured up to 1000# with slight bleed off. TIH with 6" cutter and cut 7" casing at 900'. Worked casing. Pumped water down 7" casing. POOH with tubing to 975'. Mixed and pumped 50 sacks Class C cement from 975' (in 7" casing) to 850' (in 8-5/8" casing). POOH with tubing. Shut down for night.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]  
(This space for federal or state office use)

Title Production Clerk

Date Oct. 4, 1995

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed.

PETROLEUM ENGINEER

Date 11/13/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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9-30-95 - TIH with 2-3/8" tubing and tagged top of cement at 812'. Spot 50 bbls plug mud from 812' to surface. POOH with tubing to 680'. Mix and pump 50 sacks Class C cement from 680-580' (in 8-5/8" casing). POOH with tubing. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 60'. Mixed and pumped 30 sacks Class C cement from surface to 60' in 8-5/8" casing and out at perforations up 8-5/8" X 10-3/4" annulus to surface. NOTE: Andy Cortez w/BLM-Hobbs witnessed tagging of plug. Cleaned location and installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 9-29-95.

*[Handwritten signature]*

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Oct. 4, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_