

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Damson Oil Corporation

3. ADDRESS OF OPERATOR
3300 N "A" Bldg 8, Suite 100 Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
660' FSL & FWL SW/SW M-5

5. PERMIT NO.
API No. 30-025-00889

6. ELEVATIONS (Show whether DF, RT, CR, etc.)
3647' GL

7. LEASE DESIGNATION AND SERIAL NO.
LC-071856-C ✓

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FARM OR LEASE NAME
Price Federal

11. WELL NO.
5-2 ✓

12. FIELD AND POOL, OR WILDCAT
Lusk Strawn

13. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec 5, T19S, R32E

14. COUNTY OR PARISH
Lea

15. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*NU BOP

- 1) RIH w/4-1/2" CIBP & set @ 11,220'±. ✓ Circ hole w/gelled brine wtr. Cap CIBP w/25' of cement.
- 2) TIH w/4-1/2" freepoint tool. Determine freepoint of 4-1/2" casing. Chemical cut 4-1/2" casing 100' above freepoint. T00H w/4-1/2" casing.
- 3) TIH w/8-5/8" freepoint tool. Determine freepoint of 8-5/8" casing. Chemical cut 8-5/8" casing 100' above freepoint. T00H w/8-5/8" casing.
- 4) TIH w/tubing to 50' below depth of 4-1/2" casing cut. Spot 100' cement plug across 4-1/2" casing stub.
- 5) Pull tubing up to 3700'. Spot 100' cement plug across 8-5/8" casing shoe @ 3650'. [TAG]
- 6) Pull tubing up to a point 50' below depth of 8-5/8" casing cut. Spot 100' cement plug across 8-5/8" casing stub. [TAG]
- 7) Pull tubing up to 900'. Spot 100' cement plug across 11-3/4" casing shoe @ 850'. [TAG]
- 8) Pull tubing up to 30' from surface. Spot 30' cement plug to surface. T00H w/tubing. Fill casing to surface w/cement. 50'
- 9) Install dryhole marker and restore location.

All Changes as per D.R. Craig as per telecon dated 10/24/89. (SJS)

18. I hereby certify that the foregoing is true and correct

SIGNED Donald R Craig
D. R. Craig

TITLE District Engineer

DATE 10-9-89

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw

TITLE PETROLEUM ENGINEER

DATE 10-26-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side