

FEB 15 1962
 LAND OFFICE Las Cruces
 SERIAL NUMBER 071826
 O. C. C.
 LEASE OR PERMIT TO PROSPECT
 ARTESIA OFFICE

RECEIVED DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEB 12 1962

LOCATE WELL CORRECTLY

Company Pan American Petroleum Corporation Address Box 68, Hobbs, New Mexico
Lessor or Tract W. N. Price Field Wildcat State New Mexico
Well No. 1 Sec. 7 T. 19S R. 32E Meridian NMPM County Lea
Location 1980 ft. [N.] of S Line and 207.6 ft. [E.] of W Line of Sec. 7 Elevation 444

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 7, 1962 Title Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling **January 29**, 19**62** Finished drilling **February 3**, 19**62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>None</u> to _____ No. 2, from _____ to _____ No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
--	--

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

MUDDING AND CEMENTING RECORD

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	N O N E					

TOOLS USED

Rotary tools were used from 0 feet to 3,000 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Plugged & abandoned 2-6, 19 62	Put to producing _____	19 _____
--------------------------------	------------------------	----------

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity °Ré _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES John St. John Drilling Co.

EMPLOYEES John St. John Drilling Co.

B. M. White	Driller	D. L. Hiser	Driller
J. E. Hudson	Driller	C. H. Upton	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	58	58	Surface sand, caliche
58	645	587	Red bed, anhy
645	1061	416	" " , " , salt
1061	2470	1409	Anhy, salt
2470	2689	219	"
2689	3000	311	" , sand
			<u>Tops by E LOGS</u>
<u>DRY HOLE - PXA</u>			
No commercial pays encountered or indicated on logs.			
			Anhy - 830
			Salt - 2436
			YATES - 2604
			Seven Rivers - 2863

Tops by E LOGS

Anhy - 830
Salt - 2436
YATES - 2604
Seven Rivers - 2863

FEB 21 1937

THE UNIVERSITY OF CHICAGO

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, whether with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE