NEW MEXICO OIL CONSERVATION COMP SION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator T	REBOL DRII	LLING COMPANY	Leas	e Lusk Deep Unit	1	ell -
Location (Jnit	Sec	Twp	Rge	County	0. 2
of Well	0	18	19S Type of Prod	32E Method of Prod	Prod. Medium	Lea Choke Siz
Upper		ervoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg)	
Compl Solution Soluti	trawn		Oil	Dead	Tbg.	S.I.
l 1	orrow		Gas	Dead	Tbg.	S.I.
			FLOW TEST	<u> </u>		
			:		Upper	Lower
			ng	· ·		
			••••••			
			•••••••		•	·
			••••••			
			••••••			
			•••••••			•
			um minus Minimum).			
Was pressure change an increase or a decrease? Total Time On Production Gas Production						
During Test	<u> </u>	bbls; Grav	During T	est	MCF; GOR_	
Remarks	Straw	n zone dead.	Did not come back	after workover.		
	 					
			FLOW TEST N	0. 2		
Vell opened	at (hour,	date):	·		Upper Completion	
						•
Indicate by (X) the zone producing						80
stabilized?	(Yes or N	o) 	••••••	••••••		
laximum pres	sure duri	ng test	•••••			
Aximum pressure during test						-/
Pressure at conclusion of test						
ressure cha	nge durin	g test (Maximu	m minus Minimum)			
as pressure	change ar	n increase or	a decrease?		• • • • •	
ell closed a	at (hour.	date)		TOOUT OTHE	OH	
il Production uring Test:	on Ì	obls: Grav.	Gas Produc ;During Tes	Production_		
e mar ks	Morrow	zone dead. Di	d not come back a	fter workeyer	_MCF; GOR	
			o deck a	TOT HOLKOVET.		
hereby cert	ify that	the information	on herein containe	d is true and com	molete to the hes	t of my
	NOV D		₹0	perator / TREBOI		
oproved	il Conser	vation Commiss		Durar)	S. Conger	
· An	ast	1	V B	Horace L.	Conger 🕖	
10		(Invel	Ti	tle Production	Foreman	

Data October 26 1070

RECEIVED

1 0 1970

OIL CONSERVATION CHAM.

OIL CONTENTED ON A.