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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Phillips Petroleum Company		
Address Room 711, Phillips Bldg., Odessa, Texas 79761		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lusk Deep Unit-A	Well No. 1	Pool Name, including Formation Lusk Morrow - Gas	Kind of Lease 30%, Federal XXXX NMO25566	Lease No.
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>east</u> Line of Section <u>19</u> Township <u>19S</u> Range <u>32E</u> , NMPM, <u>La</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Room 711, Phillips Bldg., Odessa, Texas 79761	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19
	Twp. 19S	Rge. 32E
	Is gas actually connected? <u>Yes</u> When <u>2-26-76</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X			X			
Date Spudded (deepen) 6-15-75	Date Compl. Ready to Prod. 8-11-75		Total Depth 12453		P.B.T.D. 12398			
Elevations - DF, RAB, RT, GR, etc., 3580' Gr., 3601' RKB	Name of Producing Formation Morrow		Top Oil/Gas Pay		Tubing Depth			
Perforations 12034-40', 12045-48', 12090-92', 12104-108', 12126-134', 12148-156', 12170-72', 12182-189', 12287-91', 12302-310'					Depth Casing Shoe 12450' (prod.lines)			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4"	13-3/8"		835' (300 sx reg 4% gel, 150 sx reg. Circ.)					
12 1/4"	9-5/8"		5430' (475 sx reg 4% gel, DV at 2717', 560 sx HYS					
11"	7"		11232' (430 sx TRLW w/5# Gilsonite; DV at circ 40 sx)					
			8950', 385 sx TRLW w/5# Gilsonite) ----- Over-----					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,200	Length of Test 24 hrs 3-5-76	Bbls. Condensate/MMCF 30 bbls/24 hrs	Gravity of Condensate 49
Testing Method (pitot, back pr.) Flow test deliverability	Tubing Pressure (Shut-in) Flwg TP 650#	Casing Pressure (Shut-in) -----	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. B. Taylor, Jr.
(Signature)
Director, Reservoir Engineering
(Title)
3-8-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED 3-20-76, 19_____
BY Jerry Taylor
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

5-7/8"

5" li

Ran 38 jts 5" 17.93# C 6 Hydril Superflush jt csg w/TIW liner hanger on 3 1/2" DP, set at 12,450', top of liner 10,861'. Released setting tool and hung liner. Cird 1 hr. Dowell preflushed w/20 bbls KCL wtr mixd w/10 gals CW-7 and cmtd w/125 sx Class "C" cmt w/3/10% LWL and 2# KCL per sx, slurry 14.4#. Displaced plug to 12,408' w/109 bbls mud, max press 800#, bmpd plug w/2000#. Pld 30 stands DP and closed in w/400# press. Sqzd top of liner w/50 sx Class H cmt w/1/10% LWL.