## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			-		Midland,	Texas	October	<b>27, 19</b> 60
–					(Place)	)		(Date)
WE ARE I <b>E</b> l <b>Paso</b>	HEREBY Natural	REQUESTI <b>Gas Com</b> n	NG AN ALLO	WABLE FO	OR A WELL	KNOWN AS:	<b>-</b>	
								NB
A	Se	19	T19-8	R-32-E	) NMPM	Wildcat		Poo
•								
148	•••••	***************	County. Da	te Spudded	6-4-6 <b>9</b>	Date Dril	ling Completed	<b>9-26-</b> 60
Pleas	se indicate	location:	Elevation	3300' €	1	Total Depth	PBTC	11232
D	C B	A	Top Oil/Gas	Pay	······································	Name of Prod. Form	Bone Spri	uña
		X	PRODUCING IN					
E	F G	H	Perforations	8759-87	77'			
-	-   4		Open Hole			Pepth Casing Shoe 1123	2 Depth Tubing	
			OIL WELL TES					
r	K J	I		-	hhl			Choke
1		1						,min. Size
M	N O	P	lest After A	cid or Fractu	re Treatment (	after recovery of	volume of oil e	qual to volume of
			load oil use	d): 47	obls.oil,	bbls water	in 8 hrs, -	Choke <b>9/64</b>
			3	I -	namel . ) Are	TELY JO ME	••	
NS/4 50	c. 19,T	-19-8, R-3	<b>2-3</b> - Natural Prod	• Test:	N	CF/Day; Hours flo	wad Chok	o Simo
Eubing ,Cas	ing and Ger	menting Recor	d Method of Te	stina (pitot.	hack presente	, etc.):	Cilok	e 512e
Size	Feet	Sax	Test After A	old on Emack	- T	189.4		8
13-3/8"	835	Circulat	Id Choke Stag!	64'	e freatment:	Orifice well	MCF/Day; Hour	s flowed
	0,55	D1100100	Giloke 3120-V	method	or resting:			
<b>9-</b> 5/8"	5445	Circulate	dAcid or Fract	ure Treatment	(Gi <del>ve</del> amount:	s of materials us	ed, such as acid,	water, oil, and
		† ·		00 gallon	s clean-up	acid.		
7"	11232'	815	Casing - Press.	Tubing 1	300 Date f	irst new 10-26	-60	
2-3/8"	8730'	Packer	Oil Transport	McWood	Corporati	on	<del></del>	
	0,00				- no pipe		<del></del>	
emarks. D	ual com	letion of	f Strawn (1	1,168-11,	193') and	Bone Springs	(8759-8777	'). Bial
scher in		******************	·····	ファ				
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			••••••••••				•••••••	•••••••••••
I hereb	y certify the	hat the infor	mation given	above is true	and complete	e to the best of m	y knowledge.	
pproved	••••••••	••••••	·····	, 19	El Pas	o Natural Ca	******************	
	, 2	/	<i>,</i> -			Compan	y or Operator)	
OII	L CONSE	RVATION	COMMISSIO	N	By:	19. ( 114. )	france)	
17%	( L	4	1.1.11	; <del>-</del>	· Pet			
T.E.Y. (			AUC L	***************************************	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	roleum Engir end Communica	<b></b>	vell to:
tle	********	1					= .	
		/			Name. E1	Paso Natural 5 Wilco Buil	Cas Compan	У
					200 Midدر د	D Wilco Buil land, Texas	.grug	
					ADDITES ***			