urict I

) Bez 1980, Hobbs, NM 88241-1980 strict II

) Drawer DD, Artosia, NM 88211-0719

strict III

100 Rie Brazos Rd., Azioc, NM 87410 intrict IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

O Box 2008, Se				LOULD	<b>.</b>						ENDED REPORT	
<u> </u>	K	EQUES	Operator Ball	LOWAB	LE AN	D AU	THOR	IZATI	ON TO TR			
TOM R. CONE							18			OGRID Number		
P.O.		88260		(50	E \ 200	Reason for Flling Code						
			00200		(50	5)396	0-368	1	CH EF	F. 4/1/	00	
10 0 0 0 0 0 0 0 0 0							ool Name				* Pool Code	
	operty Code		LUSK YATES SEVEN RIVERS					41859				
	b117		SOUTHERN CALIFORNIA				erty Name A DET EEDEDAT			* Well Number		
	Surface 1	ocatio										
Ul or lot so.	Section	Township				eet from the North/So		outh Line Feet from the		East/West line County		
G 19 195		[ [	198	1980		ТН	1980	EAST	LEA			
11 ]	Bottom I											
UL or lot no.				Feet from	Feet from the		outh line	Feet from the	East/West line	County		
12 Lac Code	G 19  Lee Code 11 Producing M		32E	NMPM			NORTH		1980	EAST	LEA	
	i roducii	re intered	Cour Cas (	Connection Dat	·   · · c	-129 l'erm	it Number	'	* C-129 Effective I	Jale 1 17 C	-129 Expiration Date	
F III. Oil a	nd Gas '	Transna	orters			<del></del>						
III. Oil and Gas Transporters  "Transporter "Transporter Name "POD "O/G "POD ULSTR Location												
OFRID		and A ldress				FOD			<sup>22</sup> POD ULSTR Location and Description			
		ROTARY OIL & GAS			21	2171210 0			G 19 19S 32E			
PO			D DRAWER U AL, NM 88252									
		· AD)	m 00232	<del></del>								
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IV. Produced Water												
	POD			<del></del>		<sup>™</sup> POD UI	LSTR Loca	ition and	Description			
	Complet	_,										
18 Spud Date		24 Ready Date 27			<sup>27</sup> TI)	' T1) " PBT1)		ITI)	2º Perforations		<sup>36</sup> DHC, DC,MC	
31 Hole Size		<u> </u>	<sup>12</sup> Casing & Tubing			Size B D						
	11016 3126			asing & Tubii	ng Size			<sup>a</sup> Depth S	et	- S.	acks Cement	
				<del> </del>		_				· <del></del>		
			<del></del>	·						-v		
VI Wall	Tost D			<del></del>		l						
VI. Well Test Data  ** Date New Oil **			Gas Delivery Date "Test Date			<del></del>	и Test I		<sup>34</sup> Thg. Pressure <sup>44</sup> Cag. Pressure		# Coo Process	
		Gas beavery Date			rest Date		1611	ængtu	ing.	ressure	" Csg. Fressure	
41 Cho	41 Choke Size		a Oil a 7		Water		" Gas		4 A	OF	** Test Method	
" I hereby cer	tify that the r	ules of the	Oil Conservation I	Division have be	en complied		·····	VI . C(	NOCDUAT	CION DIV	IGION	
knowledge and	AI BIVER ADO	eve is true and con	inhiere 10 rue per	st or my		OIL CONSERVATION DIVISION						
Signature: KWY HAGO							Approved by: DISTING TO DOTE HOSTING					
Printed name: KRISTY STAGGS							Title:					
Title: AC			GENT				Approval Date:					
<u> </u>				505)396	-3681	R	Please correct france OOKTO					
" If this is a			in the OGRID n			revious op	eralor					
109	1,53	St.	1012		10.4	₽161	m C :+		ADEYL	TOR	6' 6 5	