NEW : TICO OIL CONSERVATION COMMIT TO CE TO C. 1041

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE 2 = 1361

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Artesia, New Mexico Octo	ber 18, 19
·	E 1100			(Place)	(Date)
E AR	Plan	DBG FRA 1	REQUEST!	NG AN ALLOWABLE FOR A WELL KNOWN AS:	AW.7
a va	(Compan	y or O	Detator)	Co. Gulf Federal , Well No. 2 , in SE	!/4
I	? 	, Se	19	(Lease) T 195 , R 32E , NMPM., Lusk	
				County. Date Spudded. 8-3-61 Date Drilling Completed	10-2-61
Please indicate location:				Elevation 3560 Total Depth 2500 PBT.	D2500
D	C	В	A	Top Cil/Gas Pay 2440 Name of Prod. Form. Yates	<u> </u>
				PRODUCING INTERVAL -	
E	P	 _		Perforations None	
	Fx	G	H	Open Hole 2426 to 2500 Depth Casing Shoe 2426 Depth Tubing	2430
				OII WELL TEST _	
L	K	J	I	Natural Prod. Test: 5 bbls.oil,O bbls water in 24 hrs	.ling Choke
1					
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil elected oil used): 15 bbls.oil, -0- bbls water in 24 hrs,	gual to volume of
					min. Size
000			لــــــا	GAS WELL TEST - No Gas of consequence	
7300	N. 23)TOM		Natural Prod. Test: MCF/Day; Hours flowed Chok	e Size
ibing ,	Casing a	nd Cem	enting Recor	Method of Testing (pitot, back pressure, etc.):	
Size	F	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hour	s flowed
8 5	/8 8	320	50	Choke Size Method of Testing:	3 110wed
	74 -	20	30		
5 1	/2 24	26	100	Ac.d or Fracture Treatment (Give amounts of materials used, such as acid	, water, oil, and
				sand): 100 bbl. oil and 3,000 lbs. sand	**************************************
				Casing 200 Tubing Press. 150 Date first new oil run to tanks 10-17-61	
				Oil Transporter McWood Oil Corporation	
 -				Gas Transporter None	
marks	:				
		•	••••		
		••••	*****		
I he	reby cer	tify th	at the info	mation given above is true and complete to the best of my knowledge.	***************************************
proved	_		per 18	1961 Jack Plemons Drilling Co	mnen y
F		<u> </u>		(Company or Operator)	mm9444
(OIL CO	NSE	RVATION	COMMISSION By: Ref Holmer	
				(Signature)	
: 🗘	<u></u>	<u> </u>		Title Agent	
1.		A		Send Communications regarding	well to:
16	······································		~ • · · • • • • • • • • • • • • • • • • •	Name Jack Plemons	
				• •	1
				Address Box 1493, Artesia, N	ew Mexico