

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Products Company

3. ADDRESS OF OPERATOR

c/o Hobbs Pipe &amp; Supply Co., Box 2010, Hobbs, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL &amp; 660' FWL

7. UNIT AGREEMENT NAME

Lusk Deep Unit

8. FARM OR LEASE NAME

Lusk Deep Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Lusk

11. SEC., T., R., M., OR S.E. AND  
SURVEY OR AREA

20-19S-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

UK

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Propose To Spot a 25 sx cement plug to cover existing perforations.
2. Propose to spot a 25 sx cement plug at stub of 5 1/2" Casing.
3. Propose to spot a 25 sx cement plug at 7,000', if this much casing is recovered.
4. Propose to spot a 35 sx cement plug at base of 9-5/8" Casing (4552')
5. Propost to spot a 25 sx cement plug from 2,400'-2,500'.
6. Propose to spot a 25 sx cement plug from 700'- 800'.
7. Propose to spot a 10 sx cement plug in the top.
8. Hole will be loaded with mud-laden fluids and a 4" regular marker erected.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

9/16/71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

SEP 17 1971

\*See Instructions on Reverse Side

L GORDON  
ACTING DISTRICT ENGINEER

RECEIVED

SEP 21 1971

OIL CONSERVATION BOARD  
WASHINGTON, D.C.