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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1966

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		Trebol Drilling Company	
Address		P. O. Box 3986, Odessa, Texas 79760	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>

If change of ownership give name and address of previous owner Southern New Mexico Oil Corporation
P. O. Box 1659, Midland, Texas

Lease Name		Well No.	Field Name, Section, Township	Kind of Lease
Lusk Deep Unit		3	Lusk Strawn	XXX Federal or XX
Location				
Unit Letter	E	1650	Feet From The North	660
Line of Section	20	Township	19S	Range
			32E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil		<input checked="" type="checkbox"/>	or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation				P. O. Box 3119, Midland, Texas 79704
Name of Authorized Transporter of Casinghead Gas		<input checked="" type="checkbox"/>	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company				Phillips Building, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	LACT	Unit	B	Sec. 19
		Twp.	19S	Rge. 32E
				Is gas actually connected? Yes
				When At completion

If this production is commingled with that from any other lease or pool, give commingling order number: --

COMPLETION DATA									
Designate Type of Completion - (X)			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.
Date Spudded			Date Compl. Ready to Prod.			Total Depth		P.B.T.D.	
Pool			Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations								Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED SEP 1 1966	
Walter C. Schmitt		BY J. A. Schmitt	
Drilling and Production Superintendent		TITLE	
August 26, 1966		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply	