

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

November 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lusk Deep Unit, Well No. 3, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)

E, Sec. 20, T. 19-S, R. 32-E, NMPM, Lusk Strawn Pool  
Unit Letter

Les

County. Date Spudded 7/22/61 Date Drilling Completed 10/10/61  
Elevation 3574.3 Total Depth 12,621' PBTD 12,468'

Please indicate location:

Top Oil/Gas Pay 11,310' Name of Prod. Form. Strawn

PRODUCING INTERVAL - Packer @ 11,289'

Perforations 11,310' - 11,340'

Open Hole Depth 12,439' Depth Casing Shoe 11,318'

OIL WELL TEST - Gravity 46.1° API

Natural Prod. Test: 285.08 bbls. oil, 0 bbls water in 24 hrs, min. Size 10/64" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GOR 2397/l, SIP Tbg 2887 psig

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

Casing Tubing 2887 Date first new November 1, 1961  
Press. Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None - vented

Remarks: Dual Completion between the Strawn and Morrow formations. Zones isolated by a production packer set @ 12,342'. The Morrow is a shut-in gas well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

EL PASO NATURAL GAS COMPANY

(Company or Operator)

By: H. E. Lockett  
H. E. LOCKETT (Signature)

Title: Division Petroleum Engineer

Send Communications regarding well to:

Name: El Paso Natural Gas Company

Address: 2005 Wilco Bldg., Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title:

1. The first part of the paper is devoted to a discussion of the

main results of the paper. The second part is devoted to a discussion of the

main results of the paper. The third part is devoted to a discussion of the

main results of the paper. The fourth part is devoted to a discussion of the

main results of the paper. The fifth part is devoted to a discussion of the

main results of the paper. The sixth part is devoted to a discussion of the

main results of the paper. The seventh part is devoted to a discussion of the

main results of the paper. The eighth part is devoted to a discussion of the

main results of the paper. The ninth part is devoted to a discussion of the

main results of the paper. The tenth part is devoted to a discussion of the

main results of the paper. The eleventh part is devoted to a discussion of the

main results of the paper. The twelfth part is devoted to a discussion of the

main results of the paper. The thirteenth part is devoted to a discussion of the

main results of the paper. The fourteenth part is devoted to a discussion of the

main results of the paper. The fifteenth part is devoted to a discussion of the

main results of the paper. The sixteenth part is devoted to a discussion of the

main results of the paper. The seventeenth part is devoted to a discussion of the