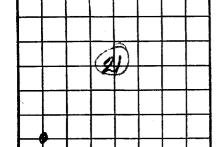


U. S. LAND OFFICE LAS CRUGS
SERIAL NUMBER 059592
LEASE OR PERMIT TO PROSPECT
B.V. Lynch

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL (OLD WELL DRILLED DEEPER)

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. ক্ষান্ত্ৰী স্থান্ত্ৰী বিশ্বীকৃষ্ণ ক্ষান্ত্ৰী

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Partitions. Production from this wellched deglined to approximately one (1) barrel oil and in excess of 100 barrels of water per day from old T.D. of 2816. Deepened with cable tools to 3817 to test queen formation back to test zones between 2849; and 2960; from which samples had shown slight staining and porosity. Mudded bottom of hole, set wood bridge plug at 3218°, filled with provents 2972', set calseal plug 2955-2972', ren tubing with formation packer set at 28258 to 2955'; swabled conoximately 20 barrels/hr of sulphur water for 24 hours, no Noil shows. Pulled tubing, filled with Fravel from 2955 to 2907', set calseal plug 2886' to 2907'; ran tubing to 2505' with packer at 2820'. Swabbed approximately of burreds/hyperosusoms water for 24 hours with show of very heavy oil (approximately 120 gravity) 16 prepare for abandonment. Drilled deeper from August 14th to September 17, 1946. Linger There and brested the see above Twom Beptember:17th to September 26, D4046. 11116