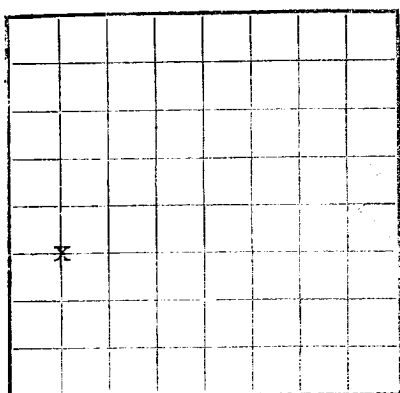


U. S. LAND OFFICE

SERIAL NUMBER LC064198-B

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUN 23 1960

LOG OF OIL OR GAS WELL

Company Linehan & Stoltenberg Address Box 969, Midland, Texas
Lessor or Tract East Lusk Federal Field Undesignated State New Mexico
Well No. 1 Sec. 22 T. 19S R. 32E Meridian N.M.P.M. County Lea
Location 1980 ft. [N.] of S Line and 660 ft. [E.] of W Line of Sec. 22-19-32E Elevation 3612
XXX XXX (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date June 20, 1960Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-3-60, 19 5-26-60, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2725 to 2750 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 325 to 325 No. 3, from 2900 to 2920
No. 2, from 450 to 460 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2 5/8	24	8 rd.	Used	2933	Taper	Patented			Surface
5 1/2	14	8 rd.	Used	2900	Patented	Patented			Producing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 5/8	2933	70	Denton		
5 1/2	2900	100	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 2933 feet, and from _____ feet to _____ feet

DATES

June 20, 19 60 Plugged & Abandoned
Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. E. Fleming, Driller George Sands, Driller
Joe G. Taylor, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	50	50	Sand & Caliche
50	305	255	Red rock
305	460	155	Sand
460	684	224	Red rock
684	955	271	Anhydrite
955	970	15	Gray sand
970	1020	50	Anhydrite
1020	2025	1005	Salt
2025	2694	669	Anhydrite
2694	2715	21	Sand
2715	2765	50	Broken sand
2765	2795	30	Lime & sand
2795	2805	10	Sand
2805	2820	15	Gray lime
2820	2880	60	Anhydrite
2880	2900	20	Gray lime & sand
2900	2920	20	Sandy lime
2920	2933	13	Gray lime
2933	T.D.		

(OVER)

18-13004-3

AT THE END OF COMPLETE DRILLER'S LOG, ADVISE THE STATE WHETHER THE WELL IS A

