M. OIL CONS. COMM	ISSION
J. BOX 1980	_

Form 3160 (June 1990	<b>0</b> )	ITED STATES	$R_{i}^{L}$	HOSB	FORM APPROVED Budget Bureau No. 1004-0135			
(54.15	DEFARIME	NT OF THE INTERIOR LAND MANAGEMENT	APR Y	72	Expires: March 31, 1993			
				I na Au	3. Lease Designation and Serial No.			
	SUNDRY NOTICES	AND REPORTS ON WEL	LESUREAL .	1 09 AH	NM-71784 So If Indian, Allottee or Tribe Name			
SUNDRY NOTICES AND REPORTS ON WELLS A CAN AND THE TOTAL OF THE TOTAL O								
=====	USE "APPLICATION FO	PEHMII —" for such prop	osals	1.4.	[.			
	SUBMI	7. If Unit or CA, Agreement Designation						
1. Type o								
X W					8. Well Name and No.			
2. Name of Operator  Manzano Oil Corporation					Tonto Fed #1 9. API Well No.			
3. Address and Telephone No.					30-025-00922			
P.O. Box 2107, Roswell, NM 88202-2107 (505) 623-1996					10. Field and Pool, or Exploratory Area			
	n of Well (Footage, Sec., T., R., M., or Survey I FNL & 660 FWL	Pescription)			Lusk Delaware			
Sec 27, T19S, R32E					11. County or Parish, State			
					Lea County, NM			
12.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE	OF NOTIO	CE, REPOR				
	TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	OF ACTION				
	Notice of Intent	Abandonment	······································		Change of Plans			
		Recompletion			New Construction			
	L Subsequent Report	Plugging Back			Non-Routine Fracturing			
	Final Abandonment Notice	Casing Repair			Water Shut-Off			
	Final Adultionitient Notice	Altering Casing	rection of	f INC	Conversion to Injection			
			C-054-95	1110	Dispose Water (Note: Report results of multiple completion on Well			
13. Describe	e Proposed or Completed Operations (Clearly state a	pertinent details, and give pertinent dates,	including estimat	ed date of starting a	Completion or Recompletion Report and Log form.)  ny proposed work. If well is directionally driller			
1.	- TOTAL TOTAL STATE STAT	an ocpuis for an markers and zones perun	ient to this work.)	•				
	<ol> <li>Name(s) of all formation(s) producing water on the lease. Brushy Canyon.</li> </ol>							
2.	Amount of water produced	from all formations	in barre	ls per day				
3.	25 BOPD.  A CURRENT water analysis	of produced water for	.am all		APR I			
٠.	A CURRENT water analysis Attached.	or produced water tr	om all zo	ones.	A [6] σ π π			
4.	How is water stored on t	he lease.						
_	500 bbl fiberglass tank.				Z N			
5.	How water is moved to the Trucked.	e disposal facility.			3 A D			
6.	Identify the Disposal Fa	cility. Butwilled a	ernen T	410	HRC 6			
	Halfway SWD, S/2N/2 and	the N/2S/2 of Section	27. T205	. R32F. I	ea County My			
7.	A copy of the Underground Attached.	i Injection Control P	ermit. $R$	- 9166	ca country, and			
	$\cap$							
14. I hereby	certify that the foregoing is true and correct	•						
Signed _	Thom	> Title <u>VP Engine</u>	ering		Date <u>March 30, 1995</u>			
(This space for Rederal or Sing office use)  Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 5/2/95								
Approved Condition	Approved by Conditions of approval, if any: See attached.  Title PETROLEUM ENGINEER Date 5/2/95							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

## Disposal of Produced Water From Federal Wells

## Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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