		es paga 🌬 😣		
Form 9-331 (May 196°)	UNIT STATES SUBMIT IN TRIPLIC (Other Instructions on Comparison of Compa	Form approv Budget Bure 5. LEASE DESIGNATION	au No. 42-R1424.	
	GEOLOGICAL SURVEY	NM 14931	NM 14931	
(190-)	SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
OIL WELL X	GAS OTHER	7. UNIT AGREEMENT N.		
2. NAME OF Sun	Oil Company	8. FARM OR LEASE NAME Tonto Federal		
3. Address P.O.	Box 1861 Midland, Texas 79702	9, WELL NO.		
See also At surfa		Cl Lusk Bone Sp	Lusk, Bone Springs, & Wolfcamp, East	
660	FNL, 660 FWL of Sec.27, TNSP 19S, RG. 32E	27-19S-32E	MLS. AND	
14. PERMIT	NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISI	H 13. STATE	
Blar	ıket RKB 3606, GR 3588	Lea	l NM	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO: SUBSE	equent report of:	[]	
FRACTU	ATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF RE TREAT MCLTIPLE COMPLETE FRACTURE TREATMENT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING	REPAIRING ALTERING ABANDONMI	CASING	
REPAIR (Other)	WELL CHANGE PLANS (Other) (NOTE: Report resul	its of multiple completion	on Well	
17. DESCRIBE proposinent t	E PROPUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates sed work. If well is directionally drilled, give subsurface locations and measured and true vert to this work.)*	es, including estimated da dical depths for all marke	te of starting any rs and zones perti	
1. 2. 3.	MIRU. Pull rods & Pump. Install BOP. Pull Tubing. RIG w/dump bailer to 10500' and spot 35' Class H Plug or Run CIBP on Wireline to - 10000'. RIH w/Dump Bailer and CIBP.	n CIBP. POH. H spot 35' plug	on top of	
4. 5. 6. 7. 8. 9.	Circ. and load hole w/9.5# mud laden fluid P.U. 5 1/2" csg, run freepoint. Shoot and pull 5 1/2". Run Tbg. and spot 30 Sx Cmt. Plug from 50' inside 5 1/2' Spot 40 Sx across 9 5/8" casing shoe 4600-4475'/ Spot 35 Sx plug 2650-2550. Spot 35 Sx Plug 950-1050'. Spot 20 Sx Cmt Plug @ surface. Cut off wellhead, weld of	'stub to 50' Οι		
10.	marker. Clean Up Lease. Estimated starting date of plugging operation: 2-1-78.	,		

CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct SIGNED Sur Mary	TITLE Office Assistant	DATE1-11-78
(This space for Federal or State office use)		
ADDROVED BY	TITLE	ARROVED
APPROVED BY		AS AMENDED
		JAN 1 7 1978
*Se	e Instructions on Reverse Side	0.0.2
		ACTING DISTRICT ENGINEER

U. S. GEOLOGICAL SURVEY P. O. Box 1157 Hobbs, New Mexico 88240

Re: Permanent Abandonmer	Re:	Permanent	Abandonment
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Well: 1 Tonto Federal

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- 2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work <u>may</u> be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. At step 6, cement plug at stub of 5^{1}_{2} " casing should be 50 sacks instead of 30.
- 6. Plug across shoe of 9-5/8" casing must be tagged to assure it is in place.