		9 - 331	
()	Ly	1963	,

	UNIT STATES	SUBMIT IN TRIPLATE (Other instructions e-		1 No. 42-R1424.	
DEPARTM	MEN'I OF THE INTERI	OR verse side)	5. LEASE DESIGNATION A	AND SERIAL NO.	
G	SEOLOGICAL SURVEY		NM_14931		
CHNDDV NOTI	ICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
(The not use this form for Dropes	als to drill or to deepen or plug b	eack to a different reservoir.			
Use "APPLICA	als to drill or to deepen or plug b TION FOR PERMIT—" for such pa	roposals.)			
445			7. UNIT AGREEMENT NAM	ME	
WELL X WELL OTHER					
. NAME OF OPERATOR		· ·	8. FARM OR LEASE NAM		
Sun Oil Company			Tonto Federal		
ADDRESS OF OPERATOR		我看得他!! 数量面 —	9. WELL NO.		
P.O. Box 1861 Midlar	nd, Texas 79702 -		1		
LOCATION OF WELL (Report location of See also space 17 below.)	tearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT	
At surface		13//	East Lusk, B		
660 FNL, 660 FWL, Sec	: 27, T19S, R32E 🖖 S	GEOLOGICAL .	11. SEC., T., R., M., OR B. SURVEY OR AREA	LE. AND	
	Н	OBBS, NEW MEXICO	Sec 27, T-19	-S, R-32-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DE		12. COUNTY OR PARISH	13. STATE	
Blanket	RKB 3606		Lea	NM	
6. Check Ap	opropriate Box To Indicate N	Nature of Notice, Report, or C)ther Data		
NOTICE OF INTENTION TO:		SUBSEQU	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	VELL	
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ISING	
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*	
	CHANGE PLANS	(Other) Plugback to	o Bone Springs	XX	
(Other)		(Note: Report results	of multiple completion of tetion Report and Log for	on Well m.)	
nent to this work.) *	onally drilled, give subsurtace loca	ot details, and give pertinent dates, tions and measured and true vertica	including estimated date il depths for all markers	e of starting any and zones perti-	
4/27/77 MIRU - Pull	Rods - Puil Ibg.				

nent to this work.)	•	

Set CIBP on WL @ 10500 - Perf 10131-34 w/l JSPF 4" Welex Csg. Gun. 4/28/77

Run 2 7/8" Tbg w/5 1/2" Otis MH-2 Packer. Set Pkr. @ 10121. Spot Acid - 1000 Gal 15% CRA. Swab. Re-set Pkr. @ 10050. Test Pkr. 1000 PSI & 4/29/77

Sqz Perfs.

Run 2 7/8" Tbg.-TS 4082, SN 4029, TM 3995. Run Rods w/2 1/4 Pump. 4/30/77

Tested 24 hrs. Pump 11 BO, 460 BW, 4 MCF (364 GOR) 6/4/77

TITLE Office Assistant 6/16/77 (This space for Federal or State office use) APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER