Form 9-331 (May 1963)	UNIT I STATES ARTMENT OF THE INT	SUBMIT IN TRIPLIC	Form approved. Budget Bureau No. 42-R1424
	GEOLOGICAL SURVEY		5. LEASE DESIGNATION AND SERIAL NO. NM 111931
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORT proposals to drill or to deepen or perfectation for Permit—" for su	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS OT OT	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Sun Oil Company			Tonto Federal
P. O. Box 1861, Midland, Texas 79701			9. WELL NO.
4. LOCATION OF WELL (Report loc	1		
See also space 17 below.) At surface	and treatly and in accordance with	any State requirements.	10. FIELD AND POOL, OR WILDCAT
			Undesignated 11. SEC., T., E., M., OR BLE. AND
660' FNL & 660' FV	Sec. 27, T19S, R32E		
14. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
Blanket	RKB 36061		Lea NM
16. Chec	ck Appropriate Box To Indicat	e Nature of Notice Report	or Other Data
	INTENTION TO:		SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING		
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS X	(Other)	
(Other) See Below		tombletian at Rec	sults of multiple completion on Well ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is	ED OPERATIONS (Clearly state all pert directionally drilled, give subsurface	inent details, and give pertinent de locations and measured and true ve	ates, including estimated date of starting any ectical depths for all markers and zones perti-
Note: Request to te The Wolfcamp ening will be	interval is contained	t Lusk-Bone Spring in within the limits of	nterval & test Wolfcamp zone the well bore, and no deep
1. Sqz. Bone Spring WOC 8 hrs. EIR	; interval (perfs 10,10 & resqz. w/100 sxs. C	02-106) with 100 sxs. 1. "H" Neat. Revrse.	Cl. "H" cmt. 0.8% Halad 9. tbg. clean, POH.
2. RIH w/4-3/4" bit 1000 psi. & run	on 2-7/8" J-55 tbg. tbg. w/MH-2 pkr to 10	Drill & clean out to,000'. Swab tst. sqz	10,700' ±. Tst. sqz. to d. perfs. POH.
3. GOI perf 10,660-	668 w/l JSPF (9 holes)) - 4" DML 23 csg. gu	$m w/.h3^{m}$ hole size.
4. RIH w/Otis MH-2 gals. 15% NE HcI	pkr. & SN on 2-7/8" the acid. Max. press. 30	og. Set @ 10,550'. 000 psi after breakdo	Howco acdz. perfs w/ 500 wn.
5. Swab & evalu ate	well.		
18. I hereby certify that the foreg	oing is true and correct		
	. 1	Proration Analyst	DATE3/3/77
(This space for Federal or Sta	te office use)		ADDDOVED
APPROVED BYCONDITIONS OF APPROVAL	, IF ANY:		APPROVED
			MAR 1977
	*See Instructi	ons on Reverse Side	BERNARD MOROZ