

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC 063586
2. NAME OF OPERATOR Damson Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3300 N "A" Bldg 8, Suite 100 Midland, TX 79705	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL, Unit H	8. FARM OR LEASE NAME Southern California Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GL, etc.) 3560' GL	10. FIELD AND POOL, OR WILDCAT West Lusk Delaware
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 29-T19S-R32E
	12. COUNTY OR PARISH Lea Co
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) RUPU, POH w/rods & tbgs.
- 2) RIH w/Cmt Bond Log to determine top of cmt.
- 3) Perforate sqz holes 100' above top of cmt. Set cmt retainer @ below csg hole @ approx 4660'.
- 4) Establish circulation & pump 925 sx cmt. Pull out of retainer & clear tbgs. Shut in overnight to let cmt set.
- 5) RIH w/bit & drill out retainer & clean out csg to 6850'.
- 6) Run CNL Log from 4800' to 6830'. RU perforators & perf Delaware Sand from 6448-6458' w/2 JSPF.
- 7) Acidize & fracture stimulate zone as necessary.

Verbal approval given by Shannon Shaw for workover procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Craig
(This space for Federal or State office use)
D. R. Craig

TITLE District Engineer

DATE 10-18-89

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 11-6-89

*See Instructions on Reverse Side