

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

SUBMIT IN TRIPlicate
(Other instructions on re-

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 063586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southern California Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Lusk Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 29-T19S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Damson Oil Corporation

3. ADDRESS OF OPERATOR

3300 N "A" Bldg 8, Suite 100 Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below)

At surface

1980' FNL & 660' FEL, Unit H

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, GR, etc.)

3560' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) RUPU. POH w/rods & tbg.
- 2) RIH w/CBL to determine top of cmt.
- 3) Perforate sqz holes @ 6970'. Set cmt retainer @ 4669' below csg hole.
- 4) Establish circ & pmp 925 sx 50/50 pozmix cmt. Cmt circ out csg hole. Pull out of retainer & clear tbg. SION to let cmt set.
- 5) RIH w/bit & drill out retainer & clean out csg to 6850'.
- 6) Run CNL-CCL Log from 4800 to 6830'. RU perforators & perf Delaware Sand from 6448-6458' w/2 JSPF.
- 7) Acidize Delaware zone w/3500 gals 15% NE acid.
- 8) Fracture stimulate Delaware w/20,000 gals gelled wtr w/54,200 lbs sand.
- 9) Well intital potential for 27 BO & 55 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Craig
D. R. Craig

TITLE

District Engineer

DATE

10-18-89

(This space for Federal or State office use)

Orig. Signed by Adam Salameh

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

11.6.89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 24 11 40 AM '89