

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Damson Oil Corporation
3. ADDRESS OF OPERATOR
3300 N. "A", Bldg. 8, Suite 100, Midland, TX 79705
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FNL & 660' FEL, Sec. 29, T19S, R32E

5. LEASE DESIGNATION AND SERIAL NO
LC 063586
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Southern California Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Lusk (Strawn)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T19S, R32E
12. COUNTY OR PARISH
Lea
13. STATE
NM

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3560' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On January 12, 1987, operations were begun to locate a casing leak. A packer with on/off tool was run and set at 11,248'. The Strawn was swabbed and began to flow. After a failed attempt to set a plug in the packer, the packer was lost in the hole. A tight spot in the casing at 4613' had to be reamed before the packer could be successfully recovered. A new packer and retrievable bridge plug was run. The bridge plug was set at 11,141' and a hole between 7958' and 8085' was located before the packer failed. The packer was removed and another one was run and set at 5501'. The hole between 7958' and 8085' was swabbed with a final recovery of 50% drilling mud, 50% water and no oil or gas. The packer was then reset at 7805' and the well swabbed. Final recovery was 100% drilling mud with no show of oil or gas. On January 28, 1987, the casing-tubing annular pressure increased from 0 psig to 550 psig. The casing was opened and flowed 35 BO + 6 BW before it died. On January 30, 1987, production logs were run in an attempt to pinpoint the source of fluid entry, but again, the well died after flowing 48 BO + 0 BW up the annulus. A bridge plug was set at 7156' and a hole was located between 4615' and 4677'. Production equipment was run and test pumping was initiated on February 4, 1987. Currently, we are evaluating production and well performance to determine the source of production. We are in the process of obtaining working interest approval for funds to continue work on the well. All appropriate forms will be submitted in a timely manner as any additional work is proposed and executed.

18. I hereby certify that the foregoing is true and correct

SIGNED Brent L. Lowery

TITLE Production Technician

DATE 3-17-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

MAR 23 1987

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Damson Oil Corporation	8. Farm or Lease Name Southern California Federal
3. Address of Operator 3300 North A, Bldg 8, Suite 100, Midland, TX 79705	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or WHdcat Lusk (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3561' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1509.

Operation to squeeze casing leak began on October 1, 1986, a bridge plug was set at 10,680'. The leak was then located between 4631' and 4646' and squeezed with 275 sacks Class "H" and 100 sacks Class "C" cement using a treating packer. Estimated top of cement at 3000'. The squeeze was drilled out after 48 hours waiting on cement time. The retrievable bridge plug was pulled and operations to recover the permanent packer set at 11,334' were begun. The packer was cut over with a cutrite shoe past the packing element, but the packer was not recovered. Tubing, pump and rods were run and production was resumed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Prod Supt. DATE 11-26-86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORAPPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE DEC 8 1986

RECEIVED
DEC 8 1986
OCD
HOBBS OFFICE