

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

July 27, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Southern Cal. Federal, Well No. 1, in SE 1/4, NE 1/4,
(Company or Operator) (Lease)

H 29, T 19-S, R 32-E, NMPM, Extension of Lusk Strawn Pool
Unit Letter

Lea

County. Date Spudded 3/23/62

Date Drilling Completed 7/9/62

Please indicate location:

Elevation 3561' GL Total Depth 12,834' PBD 12,833'

Top Oil/Gas Pay 11,215' Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations 11,410'-430'. 2 shots per foot

Open Hole Depth 12,833' Casing Shoe 12,833' Tubing 11,341'

OIL WELL TEST - Top Packer @ 11,334'

Natural Prod. Test: 319 bbls. oil, 0 bbls water in 24 hrs, min. Size 9/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST - GOR 1996/1 SUMHP (113 hrs) 5695 psi

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks 7/18/62

Oil Transporter

Gas Transporter

Remarks: This is a dual completion between the Strawn and Morrow formations, isolated by production packer set @ 12,396'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

EL PASO NATURAL GAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: D. E. Lockett

D. E. Lockett (Signature)

Title Division Petroleum Engineer

Send Communications regarding well to:

Name D. E. Lockett

Address 19th floor, Wink Wilco Building
Midland, Texas

By:

Title

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	844	950
9 5/8	3947	2725
5 1/2	12,833	850

TABLE

TABLE 1. (continued)

TABLE 2. (continued)

TABLE 3. (continued)

TABLE 4. (continued)

TABLE 5. (continued)

TABLE 6. (continued)

TABLE 7. (continued)

TABLE 8. (continued)

TABLE 9. (continued)

TABLE 10. (continued)

TABLE 11. (continued)