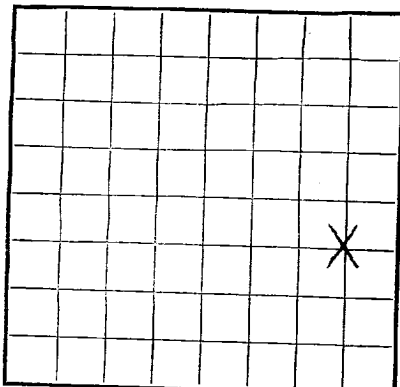




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER 064198 -c
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

MAR 20 1962

LOG OF OIL OR GAS WELL

Company PAUL E. HASKINS Address 2007 Wilco Bldg. Midland, Texas
Lessor or Tract Shell Oil Co. Field State New Mexico
Well No. 1 Sec. 30 T. 19 R. 32 Meridian NMPM County Lea
Location 1980 ft. N. of Line and 550 ft. E. of Line of Section 30 Elevation 3541
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Luther GreenDate 3-14-62 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling , 1961 Finished drilling 6-27, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 265 to 275 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32	8	Used	320	Tex. Pat.				water
8-5/8	24	8	Used	850	Tex. Pat.	850'			Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	320	50 sacks	Pump truck		
8-5/8	850	None	Mud		Unknown

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 2768 feet, and from feet to feet

DATES

 , 1961 Put to producing , 1961

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. F. Flynn, Driller Luther Green, Driller
Jack McKeehan, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30	30	Surface shells
30	125	95	Red Rock
125	200	75	Red Bed
200	210	10	Sand
210	260	50	Red Bed
260	270	10	Water sand
270	420	50	Shale
420	538	18	Red Rock
538	595	57	Anhy.
595	825	230	Anhy. & Red Shale
825	890	65	Anhy.
890	910	20	Bwn. Lime
910	965	55	Anhy.
965	1005	40	Salt
1005	1065	60	Anhy.
1065	1155	90	Red Bed & Salt
1155	2195	1040	Salt
2195	2265	70	Anhy.
2265	2310	45	Salt
2310	2355	45	salt & Anhy.
2355	2405	50	Anhy.
2405	2420	15	Lime
2420	2430	10	Red Shale

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2430	2515	85	Lime
2515	2565	50	Lime & sand
2565	2573	8	Sand
2573	2582	9	Lime
2582	2614	32	Sand
2614	2632	18	Lime
2632	2659	27	Sand
2659	2668	9	Lime
2668	2760	92	Lime & sand
2760	2768	8	Lime - 7-Rivers

Note fall of sulfur water at T. D.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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