DISTRIBUTION NEW MEXICO OIL CONSERVATION CON-ANTAFE REQUEST FOR ALLOWABLE H.E AND S.7.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE RANSPORTER GAS SPERATOR FRORATION OFFICE Cities Service Company Midland, Texas 7970à Other (Please explain) Change of Operator's nome is Change in Transporter of: Condensate CFFective July 1, 1977. Change in Ownership If change of ownership give name Cities Service Oil Company -P.O. Box 1919 - Midland, Texas 79702 and address of previous owner _ Cities Service Oil Company -P.O. Box 1919 - Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE ell No. Kind of Lease FEE CORBIN State, Federal or Fee FEE Location 950 Feet From The NORTH Line and 950 Range 33E Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nursed Authorized Transporter of Oil [X TEXAS - NEW MEXICO PIPE LINE ad Gas (X) PHILLIPS PETROLEUM COMPAN if well produces oil or liquids, give location of tanks. 33€ 175 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Hew Well Flug Back Designate Type of Completion = (X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Ulevations (DF, RKB, RT, GR, etc.) Name of Freducing Formation Top (11/Gas Fray Tubing Derth Perforations Depth Casing Shee TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Preseure Choke Size Actual Prod. During Test Oil-Bhia. Water - Bble. Gan - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cusing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY.

Signature)

Manager

OIL CONSERVATION COMMISSION

Drm C-104

Supersedes Old C-104 and Effective 1-1-65

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Orly Stened by

James Landa

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fiti out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Sanarata Forms C-104 must be filled for each acal in multic