Submit 5 Cories
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTION		
1000 Rio Brazos	Rd, Aztec, NM	87410

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

1000 Rio Brizos Rd., Aztec, NM 87410	REQUEST F	OR ALLOWA	BLE AND	AUTHORI	ZATION				
I.	TO TRANSPORT OIL AND NATURAL GAS							<del></del> 1	
CROSS TIMBERS OPERAT	TING COMPANY						<u> </u>		
P. O. Box 50847. Mic Reason(s) for Filing (Check proper box)		79710		nes (Please expl	ain)				
New Well		Transporter of: Dry Gas		Effecti	ve 9-1-	91			
<u> </u>	las McCaslan		Box 755,				8241	<del></del>	
II. DESCRIPTION OF WELL									
State BY	Well Na. 5	Pool Name, Include Maljamar	Hog Formation Graybur	g San An	dre Sur	of Lease Federal or Fee		18-6	
Location Unit Letter J	. 2310	Feet From The			50	et From The _	East	Line	
Section 32 Township	170	Range 33E		MPM,	<del>-</del>	Lea		County	
III. DESIGNATION OF TRAN						<u>Lu</u>			
Name of Authorized Transporter of Oil	(XX) or Conder		Address (Giv	n address to w			rm is to be se	ni)	
Texas-New Mexico Pir	peline Compa			10, Midl			701		
Name of Authorized Transporter of Casing	1 _ U	M Gas Com		er eddress to wi cyfillo				ary 1, 1992	
Phillips Petroleum ( If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rga. 1175   33E	<u> </u>	y connected?	When		L: TODIO	2	
If this production is commingled with that if	<del></del>			ber: PL	C 25	(0) / 0			
IV. COMPLETION DATA									
Designate Type of Completion			New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	) Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Oil	Top Oil/Get Pay			Tubing Depth			
Perforations		.l				Depth Casing Shoe			
		CASING AND	CEMENTI	NO RECOR	D				
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			ļ			<b> </b>			
V. TEST DATA AND REQUES			<u></u>	<del></del>		J			
OIL WELL (Test must be after re Date First New Oil Russ To Tank	Date of Test	of load oil and must		exceed top allo			r јші 24 <b>п</b> оче	3.)	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.			Gas- MCF			
GAS WELL	<u> </u>		l,		·	·			
Actual Prod. Test - MCT/D	Length of Test		Bbls. Conden m te/MMCF		Oravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFICA	ATE OF COMF	LIANCE			ISEDVA	TION 1			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION  Date Approved							
·	·	CC.	II.					<del></del>	
Signature Larry B. McDonald, Vice-President Producti			By_		, <b>(</b>				
Printed Name	15) 682-8873	Title	Title	·				<del>_</del>	
12=3-9  (9		phone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.