

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**RECEIVED**  
 MAR 8 1954

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Report by Checking Below**

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Sand Frac</b>	<b>x</b>

**March 5, 1954**

(Date)

**Artesia, New Mexico**

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Carper Drilling Co., Inc.**

(Company or Operator)

**Carper-State**

(Lease)

**Self**

(Contractor)

Well No. **5-A** in the **NW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$  of Sec. **32**

T. **17 S**, R. **33 E**, NMPM, **Corbin** Pool, **Lea** County.

**February 25, 1954**

The Dates of this work were as follows:

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

We ran 2½" tubing to 3813' and set a Guiberson packer in the casing @ 3753'. We then treated the well with 10,000 gallons of sand oil using 1# of sand per gallon. The formation broke with oil before Sand Frac @ 2200#. When the Sand Frac started into the formation the pressure was 4000# with an injection rate of 6 bbls. per minute. At the end of the treatment the pressure was 3000# and injection rate was 5 bbls. per minute. Before treating, the well was swabbing 4½ bbls. per day and after treating, the well is swabbing 25 bbls. per day.

Witnessed by **Clark Storm** **Carper Drilling Co., Inc.** **Supt. of Production**  
 (Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

*S. J. Stanley*  
 (Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

*Marshall Lawley*  
 Name

Position **Vice-Pres.**

Representing **Carper Drilling Co., Inc.**

Address **Artesia, N. M.**