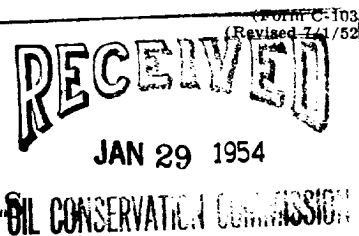


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Hydra-Frac</b>	<b>X</b>

January 28, 1954

Artesia, N. M.

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Carper Drilling Co., Inc.**

(Company or Operator)

**Carper-State**

(Lease)

**Self**

(Contractor)

**5 A**

**NW**

**SE**

**32**

**T 17 S**

**R. 33 E**

NMPM,

**Corbin**

Pool,

**Lea**

County.

The Dates of this work were as follows: **January 13, 1954**

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was drilled to a total depth of 3838'. We plugged back to 3820' with cement. We then ran tubing to 3814' and set a hook wall packer in the pipe @ 3744'. We then Hydra-Fraced the well with 3000 gals. using 2# of sand per gallon. Pressure was 3800# and broke to 1800# with oil before treatment. Maximum treating pressure was 4200# and minimum pressure was 3100#. We pumped into the formation at the rate of 6 1/2 bbls. of fluid per minute. After treatment the well was allowed to set over night to allow the pressure to dissipate. We then started swabbing well through the tubing and well swabbed 4 1/2 bbls. per day. We will treat well with sand-frac at a later date after we see what the results of sand-frac is in this area.

Witnessed by **M. A. Mapes**  
(Name)

**Carper Drilling Co., Inc.**  
(Company)

**Toolpusher**  
(Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

**Vice-Pres.**

**Carper Drilling Co., Inc.**

**Artesia, New Mexico**

(Title)

(Date)