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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-5310	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil & Gas Corp.		8. Farm or Lease Name State CB
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> WMPM.		10. Field and Pool, or Locality Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4044' GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4810' Dolomite, PBTD 4522'. It is proposed to plug and abandon this well in the following manner:

1. MIRU. a pulling unit and POOH w/rods and BHP. ND WH and NU BOP. POOH w/tubing.
2. RIH w/4-1/2" CIBP on wireline and set CIBP @  $\pm$  4200' and dump 4 sacks of cement on top of CIBP.
3. Run free point and cut off 4-1/2" casing @  $\pm$  3200', or wherever casing is free, and POOH w/4-1/2" casing.
4. RIH w/tubing to 3800' and circulate hole w/mud laden fluid. Spot a 18 sack (100') cement plug @ 3250 - 3150', 1/2 in and 1/2 out of the 4-1/2" casing stub. @ 3200'. POOH to 3000' and WOC. RIH to 3150' and tag cement plug. POOH to 380'.
5. Spot a 27 sack (100') cement plug @ 380 - 280', across the 8-5/8" casing shoe @ 329'. POOH w/tubing.
6. Cut off the WH and RIH w/tubing and spot a 27 sack (100') cement surface plug @ 100' - surface. POOH w/tubing. Install a 4" dry marker to designate a plugged and abandoned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.A. Vitano TITLE Dist. Opr. Mgr. - Prod. DATE 2-02-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE FEB 5 1987

CONDITIONS OF APPROVAL, IF ANY: