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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	1-5310

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut in oil well	7. Unit Agreement Name S.A.G.S.A.G.
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Tract 8
3. Address of Operator Box 69 - Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat Maljamar (B-4A)
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County San

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was converted to a water injection effective 9-9-67 with the following equipment installed:

1. 133 jts. (3976') 2 3/8" on 4.7# 8N J-55 cement lined tubing set @ 3976.
2. 7' Guilberson MC-1 packer set @ 3976.

First water was injected with an average injection pressure of 1500# @ rate of 225 B/D on 9-9-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE District Clerk	DATE 10-10-67
APPROVED BY <i>Leslie J. Clements</i>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		