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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-398

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name
2. Name of Operator	SMGSAU
CITIES SERVICE COMPANY <i>Oil & Gas Corp.</i>	8. Farm or Lease Name
3. Address of Operator	TRACT 10
P. O. Box 1919 Midland, Texas 79702	9. Well No.
4. Location of Well	4
UNIT LETTER C 330 FEET FROM THE North LINE AND 2970 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 33E NMPM.	10. Field and Pool, or Wildcat
	MALJAMAR (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
UNKNOWN	LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4298'. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit. Bled well down. ND WH & NU BOP. Released packer & POOH.
2. Ran bit, csg. scraper & tbg. to 4070'. POOH. RIH w/CIBP & tbg. to 4039'. CHC. Spotted a 50 sack Cl. C cmt. plug on top of CIBP to 3426'. POOH. RIH w/pkr. and tbg. set @ 2394'. Press annulus to 1000# - OK. Press. tbg. to 2000#. Could not pump into leak @ 2540'. POOH.
3. RIH w/OE tbg. to 2599'. Spotted a 50 sack Cl C cmt. plug 2599-1986'. POOH.
4. RU and perf. 2 holes @ 1230' - RD.
5. RIH w/cmt. retainer - tbg. set @ 1091'.
6. Pumped 150 sacks Cl C w/3% CaCl₂ + 5# sd/sk. Closed valve and pumped an additional 25 sacks. Cement broke to surface. Pulled out of retainer. Spotted 25 sacks cmt. on top of retainer 1091-785'. POOH.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Elmer Startz*

TITLE REG. OPER. MGR. - PROD.

DATE 3-28-83

APPROVED BY *David R. Catanach*

TITLE OIL & GAS INSPECTOR

DATE JUN 2 1983

CONDITIONS OF APPROVAL, IF ANY:

7. RIH w/OE tbg. to 214'. CHC. Set cmt. plug 214' to surface. POOH. ND BOP & CO WH.
8. Installed dry hole marker to designate a plugged and abandoned location.

RECEIVED
MAR 20 1983
D. J. HARRIS
HARRIS OFFICE