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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-5310

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Cities Service Company

8. Farm or Lease Name: STATE CB

3. Address of Operator: P.O. Box 1919 Midland, TX 79702

9. Well No.: 5

4. Location of Well: UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 17S RANGE 33E NMPM.

10. Field and Pool, or Wildcat: Corbin

15. Elevation *(Show whether DF, RT, GR, etc.)*

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [X]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [X]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

SEE ATTACHMENT

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103, TO BE WITNESSED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Sheldon TITLE Region Oper. Mgr. DATE 1/30/80

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. I Supv. DATE FEB 5 1980

CONDITIONS OF APPROVAL:

ATTACHMENT for STATE CB #5, dated 1/30/80 on form C-103

TD 4500' PBTD 3912'. We propose to plug and abandoned this well as follows:

1. MIRU pulling unit. Cut off steel plate welded on 7" casing stub and install slip on 7" casing head. Install BOP. Unload 2-7/8" OD 6.5# J55 tubing for work string.

2. RIH w/6-1/8" RB and 7" casing scraper on DCs and 2-7/8" tubing. Clean out to ± 3920'. POOH.

3. RIH w/7" RTTS on 2-7/8" tubing and set RTTS @ approximately 3850'. Establish injection rate into open hole below. Observe pressure. Release RTTS and reset at ± 3600'. Pressure tubing annulus to 1000# w/FW. If casing leaks, PIF through perfs and open hole and determine if leaks and perfs are communicated. If communicated, isolate using RBP & RTTS and squeeze w/cement. Drill out cement and test squeeze to 1000#. POOH. GIH to release RBP and POOH.

4. RIH w/7" cement retainer on 2-7/8" tubing and set retainer at ± 3600'. Squeeze perfs and open hole w/300 sx Class C w/5# sand, 1/4# Flocele, and 0.6% CFR-2/sk. PU out of retainer, dump 35' on top of retainer, and reverse out excess cement. Circ hole w/mud laden fluid. POOH.

5. RU Welex. Run GR-CCL-CBL from 3600' PBTD - TOC. Perforate 7" casing w/2-0.4" squeeze holes ± 5' above TOC w/4" casing gun.

6. RIH w/7" RTTS on 2-7/8" tubing and set RTTS ± 100' above squeeze holes. Attempt to circulate cement to surface behind 7" casing. If circulation cannot be established, squeeze cement into formation. Reset RTTS & WOC. POOH w/tubing and RTTS. Note: If TOC is above base of salt (± 2600'), spot a 100' cement plug 2600-2700' before squeezing casing annulus.

7. RIH w/2-7/8" tubing open ended. Spot a 100' cement plug inside 7" casing at top of salt 1300-1400'.

8. PU tubing and spot a 50' plug 50' - surface. POOH. Cut off wellhead and fill in w/cement.

9. Install 4" dry hole marker and clear location.