Albuit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM RAZ40

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Sa	nta Fe, New M	iexico 8/3	04-2088					
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO								
I.	TOTHA	NSPORT OF	L VIAD IAN	TUHALG		AFI No.	 		
CROSS TIMBERS OPERATING COMPANY				30-0			52		
Address						<u> </u>			
P. O. Box 50847	Midland, Te	exas 7971		han (Blasse ann	inim1				
Reason(s) for Filing (Check proper box) New Well	Change In	Transporter of:	U W	her (Please exp	au)				
Recompletion		Dry Gas							
Change in Operator	Cauloghead Oas 🔲	Condensate	E1	fective	6-10-93	<u></u>			
If change of operator give name and address of previous operator									
IL DESCRIPTION OF WELL	ANDIFASE							•	
Lease Name	Well No. Pool Name, Include						Le	am No.	
S.M.G.S.A.U. TR	9 5	Grayburg SA 🤾			Federal or Fo	B-53	B-5310		
Location	1650		N 1 11	200					
Unit Letter H	1650	Feet From The	North L	<u> ال کې </u>	F	et From The .	<u> East</u>	Line	
Section 32 Township	175 و	Range 33E	א,	мгм,	Lea			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil					hich annuaud	arm of this fo	ie to he see	<u></u>	
Texas New Mexico Pipe Line Company				Address (Give address to which approved copy of this form is to be sent) P.O.Box 60028 San Angelo, Texas 76906					
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Clas (XXX) or Dry Clas (XXX) GPM Gas Corporation						1. Texas 79764			
If well produces oil or liquids, give location of tanks.	Unii Sec.	175 Rga.	Is gas actuall Yes	y connected?	When	1			
f this production is commingled with that i			<u> </u>						
V. COMPLETION DATA		, 5							
Delegas Telegas Con Lelia	Oil Well	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Diff Realy	
Designate Type of Completion -	- (X) Data Compl. Ready to		Total Depth	1	<u> </u>			J	
Date Stronger	Data Compi. Keasy to	1100.	1000 20101			P.B.T.D.		•	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Oas Pay			Tubing Depth			
Performions			<u> </u>						
renonalous						Depth Casion	2 Shoe		
	TURING	CASING AND	CEMENTI	NO RECOR	D	1			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
	ļ				 	 			
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE	l				<u> </u>		
OIL WELL (Test must be after re	ecovery of total volume o						or full 24 hours	r.)	
Data First New Oil Run To Tank	Date of Test		Producing Mo	thod (Flow, pu	mp, gas lýt, e	(Lo			
Length of Test	Tubing Pressure		Casing Press.			Choke Size			
tooling treatments									
Actual Prod. During Test	Prod. During Test Oil - Bbls.		Water - Bbla.			Ou- MCF			
					 	<u> </u>			
GAS WELL									
Actual Prod. Test - MCF/D	Langth of Test		Bbls. Condes	min/MMCP		Oravity of C	onden min		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choka Siza				
				, ,					
VI. OPERATOR CERTIFICA	ATE OF COMPI	LIANCE							
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									
is the sau compress to the oral of the showings and belief.				Date ApprovedJUL_ 1 4 1993					
Lany & Marrold				By ORIGINAL SIGNED BY JERRY SEXTON					
Signature				ORIC			RY SEXTO	<u>N</u>	
Larry B. McDonald V-P Production Printed Name Title				DISTRICT I SUPERVISOR					
7-9-93 (91	Title.			 		 			
Date		hone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.