

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-01353-00 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-5310 |
| 7. Lease Name or Unit Agreement Name: SEMGSAU |
| 8. Well No. 902 |
| 9. Pool name or Wildcat Maljamar Grayburg San Andres |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4056' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection Well

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

3000 N. Garfield, Suite 175 Midland, Texas 79705

4. Well Location

Unit Letter A : 330 feet from the North line and 990 feet from the East line

Section 32 Township 17S Range 33E NMPM Lea County NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 4056'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. plans to plug and abandon the well as follows:

1. MI & RU plugging equipment. Dig & line 200 bbl working pit. NU BOP.
2. POCH w/tubing and injection packer. RIH w/tubing & set CIBP 3920'. Circ hole w/plugging mud & pump 25sx Cl C cmt on CIBP @ 3920' - 3820'. ~ TAG
3. RIH w/AD-1 pkr & isolate holes in csg.
4. Perforate 5-1/2" csg @ 2800'. RIH w/pkr & squeeze 40sx Cl C cmt @ 2800-2700' (Yates).
5. Perforate 5-1/2" csg @ 1307'. RIH w/pkr & squeeze 50sx Cl C cmt @ 1307-1207' (shoe). Tag.
6. Pump 10sx Cl C cmt 50' to surface.
7. Cut off wellhead and install dryhole marker. Cut off anchors & level and clean location.

Plugging crew is scheduled to start plugging the well in mid to late August. Oil Conservation Commission will be notified prior to plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 7/20/2001

Type or print name Janice Courtney Telephone No. 915/682-8873

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: