Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	WELL API NO. 30–025–01355	
	5. Indicate Type of Lease STATE X	FEE

P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. E-398
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL GAS WELL X WELL OTHER	Gifford A State
2. Name of Operator OXY USA Inc.	8. Well No. 1
3. Address of Operator P. O. Box 50250, Midland, TX 79710	9. Pool name or Wildcat Corbin Abo
4. Well Location Unit Letter I: 2310 Feet From The South Line and 330	Feet From The East Line
100 220	MPM Lea County
4053 GR	
Check Appropriate Box to Indicate Nature of Notice, Re NOTICE OF INTENTION TO: SUBS	eport, or Other Data SEQUENT REPORT OF:
	ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
ULL OR ALTER CASING CASING TEST AND CE	
THER OTHER Addition	al peris, Acid, & Prac X
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103. TD 8829' PBTD 8747' - well complete and producing. MIRU Part W/Tbg. string. RIH w/3-3/4" bit, 4-1/2" csg. scraper on 2-1/8" csg. gun w/GSC charges. 13.83" penetration .41" enterperfs 8561 - 8586' w/3000 gal. 15% NeFe HCl Acid. Max presents 151P 1500# 5 min. Vac. Swab 0 BO 30 BLW. Acid-Frac Abo part x-linked gelled 2% KCL FW + 20000 gal. 20 CR Acid in 4 states Avg 5000 ISIP 1100 5 min 400 8 min Vac. 19 hr. SITP 0 Swal Tbg., ND BOP, NUWH. RIH w/2" x 1-1/4" x 20' x 24' RWBC put tank. Tested well for 27 days & pumped a total of 59 BO 9-1 potential 9 BO + 42 BW/24 hrs. Grav. 36.8° Gas 10 MCFD GOT	alling Unit, NDWH, NUBOP, POH -7/8" tbg. and clean out to , total of 52 holes, used trance hole. Acidize new Abo es 3300# min 1000# Avg 2000# erfs 8561-8644' w/30000 gal. ges. Max Pres. 5700 Min 3400 to 0 BO 86 BW RIH w/2-3/8" mp & started pumping to test 43 BLW. Pumped on NMOCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE Dist. Oper. I TYPE OF FRINT NAME F. A. Vitrano (Prepared by: David Stewart)	Mgr Prod. DATE 5-10-89 TELEPHONE NO 15-685-573
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	MAY 1 5 1989

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APPROVED BY ---CONDITIONS OF APPROVAL, IF ANY: