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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-5310	
7. Unit Agreement Name	
SMGSAU	
8. Farm or Lease Name	
Tract 9	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Maljamar (G-SA)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Cities Service Oil Company	
3. Address of Operator	
Box 4906 - Midland, Texas 79701	
4. Location of Well	
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 32 TOWNSHIP 17S RANGE 33E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
N.A.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned in the following manner:

1. MIRU pulling unit and pulled rods and tubing.
2. Loaded hole with mud laden fluid.
3. Set a CIBP in 7" csg @ 3891' and dumped a 7 sx cement plug on top of CIBP @ 3891' - 3846'.
4. Shot and pulled 74 jts (2215') of 7" OD casing.
5. Displaced a 45 sx cement plug 1/2 in and 1/2 out of 7" csg stub @ 2265' - 2165'.
6. Displaced a 45 sx cement plug 1/2 in and 1/2 out of 9-5/8" csg shoe @ 1350' - 1250'. This plug also covers the top of the salt.
7. Set a 15 sx cement surface plug @ 30' - 0' with a 4" dry hole marker extending 4' above the surface to designate a dry hole.
8. Location will be cleared of all equipment and debris and your office will be notified for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. J. Fisher</u>	TITLE <u>Region Oper. Mgr.</u>	DATE <u>July 10, 1973</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

APR 10 1974