Submit 5 Cories
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICTIII | Santa FC, INCW MEXICO 67304-2000 | | | | | | |
|--------------------------------------|----------------------------------|--|--|--|--|--|--|
| 1000 Rio Brizos Rd., Aziec, NM 87410 | REQUEST FOR ALLOWABLE AND AUTHOR | | | | | | |
| • | TO TO MICROST OF ALID MATTER ALS | | | | | | |

| I. | | | | | | AUTHOR | | ON | | | |
|--|---------------------------------------|---------------------------|-----------------------------------|-----------------------------------|---|---------------------------------------|---------------------------------------|-----------------------|--|-------------|--|
| Upentor CTT OIL MATERIAL CO | | | | | | | Well AFI No. | | | | |
| CROSS TIMBERS OPERATING COMPANY Address | | | | | | | 30-025-01358 | | | | |
| P. O. Box 50847 Reason(s) for Filing (Check proper box) | Midlan | d, Tex | (as | 797 1 (| | thes (Please ex | ndain) | | | | |
| New Well | | Change In | Тивиро | xter of: | U 0 | UKI (FEEDE EX | фили | | | | |
| Recompletion Change in Operator | Oil | | Dry Ga | | | | | | | | |
| If change of operator give name | Casinghea | a Um | Conde | 1316 [] | | | · · · · · · · · · · · · · · · · · · · | | | ···· | |
| and address of previous operator | ANDIE | | | | | | | | | · · · · · · | |
| II. DESCRIPTION OF WELL Leads Name | L AND LEASE Well No. Pool Name, Inche | | | | dine Formation Kh | | | ind of Lease | Lease No. | | |
| U. S. Minerals | | | | (GrayburgSanAndres) | | | tate Federal or Fee | | NM-010388 | | |
| Location Unit LetterD | _ , 9 | 90 | Feet Fre | om Tb4 | N L | bas sa | 330 | _ Feet From The _ | W | Line | |
| Section 33 Townshi | p 17S | | Range | 33E | | омгм, | Lea | _ 1 000 1 1001 100 _ | | County | |
| III. DESIGNATION OF TRAN | ולדממש | | | | | | | | ••• | | |
| Name of Authorized Transporter of Oil | [XX] | or Conden | rate I | <u> </u> | Address (G | we address to s | which appr | oved copy of this for | m is to be s | ieni) | |
| Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas (KX) or Dry Gas (| | | <u> </u> | P. O. Box 2028, Hobbs, New Mexico | | | | | 88241 | | |
| Phillips 66 Natura | ral Gas GPM Gas Corporati | | | rporati | Box 54 | 00 EFBEG | TINGS IN | SATOWN 1, 7 | ed copy of this form is to be seed) ALD TO 1, 12825-5400 | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | T*p. | Rga | le gas actua | y connected? | | hes 7 | | | |
| f this production is commingled with that | from any othe | 33 I | 17S ool. #ive | | les order num | her | | unknown | · | | |
| V. COMPLETION DATA | | | | · voilaing | mag order bear | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | C | ss Well | New Well | Workover | Deepe | Plug Back S | ame Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | P.B.T.D. | P.B.T.D. | | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Cas | Pay | | Tubing Depth | Tubing Depth | | | | |
| Perforations | | | | | | Depth Casing | Depth Casing Shoe | | | | |
| | | | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| HOLE SIZE | | | | | CEMENTING RECORD DEPTH SET | | | | CACKS CLITAL | | |
| | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | | | | |
| | | | · · · · · · | | | | | | | | |
| | | | | | ·- <u>-</u> | | | | | | |
| . TEST DATA AND REQUES OIL WELL (Test must be after re | | | | | | | . 11.4 | .1. 4 .4 . 4 . | | | |
| OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test | | | | ала тиј | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| ength of Test | | | | | Carlos Barrer | | | 125-12-21 | | | |
| | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | | |
| ctual Prod. During Test | Oil - Bbls. | | Water - Bbia | | | Ou-MCF | | | | | |
| GAS WELL | | | | | | | | | | | |
| ctual Prod. Test - MCF/D | F/D Length of Test | | | Bbls. Conden | шь/ммсг | - | Gravity of Con | Oravity of Condensus | | | |
| otting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choka Siza | | | | |
| I. OPERATOR CERTIFICA | TE OF C | OMPI | IANC | E | ſ | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation | | OIL CONSERVATION DIVISION | | | | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | Date Approved FEB 0 5 '92 | | | | | | | | |
| | | | | Ì | Dale | Approve | d | 1 L D 0 0 | <u> </u> | | |
| Signature Marketere | | | By SHGINAR SIGNED BY JERRY SEXTON | | | | | | | | |
| Signature Gary L. Markestad Printed Name | Operati | 7 | | eer | Title. | | STRICT | - SUPERVIOR | | | |
| 2-3-92 Date | (915) | 682-88 | | | 1100 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.