Submit 5 Cores
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1							AUTHORI TURAL G		ON				
I. Operator	AND NATURAL GAS				API No.								
Cross Timbers Oper													
Address 2000 N Comfield	Cuita 2	EO M	:41.	and T	v	25 7970	5						
3000 N. Garfield, Reason(s) for Filing (Check proper box)	Suite 2	ייו , טכ	iuic	anu, i	ex		er (Please expl	ain)					
New Well		Change in	Trans	porter of:	_								
Recompletion	Oil		Dry	_	Ļ								
Change in Operator XX If change of operator give name Gna	Caringhead				<u></u>	25.40	uite 319	Mi	dlar	d Texa	s 79701		
and address or previous operator Gra	uten &	Peppe	Γ, .	300 W.		exas, 5	uice 313	, (1)	urai	iu, Text	3 /3/01		
IL DESCRIPTION OF WELL							<u> </u>	,					
Lease Name	Well No. Pool Name, Includ Minerals 2 Maljamar						ing Formation Kind (Grayburg-San Andre Style			Lease No. Lease No.		1	
U. S. Minerals			1 110	a i Jailia		(di aybu	ig Jail A	nai q	3/		[141.1_OT	0300	
Unit Letter D : 990 Feet From The N Line and 330 Feet From The E											Line		
Section 33 Township 17S Range 33E NMPM, Lea County													
III. DESIGNATION OF TRAN	SPORTE	OF O	IL A	ND NAT	ΓUI	RAL GAS	·						
Name of Authorized Transporter of Oil XX or Condensate						Address (Give address to which approved copy of this form is to be sent) Box 2819, Dallas, Texas 75271							
Name of Authorized Transporter of Casing Phillips 66 Natural G						Address (Give address to which approved Box 5400, Bartlesville							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 33 17S 33E			ge. F	Is gas actually connected? When			When	unknown				
If this production is commingled with that f	 		L				ber:						
IV. COMPLETION DATA	10 2, 02.		,,,,,	,, · • • • • • • • • • • • • • • • • • •									
Designate Time of Completion	(V)	Oil Well	Ţ	Gas Well		New Well	Workover	D∞	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Speeded Date Compl. Ready to Prod.				_	Total Depth	l	<u> </u>	I	P.B.T.D.	I	J[
Sac Spaces						•							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations						Depth Casing Shoe							
	~~~	IDDIG	<u> </u>	1210 42	ID.	CTA (TATE)	NG BECOR	<u> </u>			<del> </del>		
HOLE SIZE	TUBING, CASING AND  E CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
TIOLE OILL	0.0												
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLI	Ē						<u> </u>			
OIL WELL (Test must be after re			of load	d oil and m			exceed top allo				for full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test					Procuring M	eurou (riow, pi	emp, ga	3 iyi, 2i	c. <i>)</i>			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.					Water - Bbls.				Gas- MCF			
Virging Lion Duting Lear	Oil - Boil.												
GAS WELL	·	. 9											
Actual Prod. Test - MCF/D	Length of Test				Bbla. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE							D. 11010		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						JUL 18 1991							
						1) Date Approved							
Vang D. Umnerburg						By ORIGINAL SEGMEN BY JERRY SEXTON							
Signature Vaughn O. Vennerberg, [I/Vice President -						and							
Printed Name Title						Title	•						
7/1/91 Date	(01/)		phone		· į							<del>_</del>	
			12	· ··· t mr f s		Land to see the		يامو المعد			×	Name of the Party	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.