BTATE OF NEW MEXICO THERGY AND MILLERALS DEPARTMENT

| HOT WHO MINE | 900 | 1(13 | 171110 |
|------------------|-----|------|-----------|
| ** ** ***** *** | | I |] |
| CHET MINUTE | | | |
| BANTA FE | | | |
| FILE U 5.G.E. | | | |
| | | | |
| LAND OFFICE | | | |
| TRANSPORTER | C.L | | |
| | CAR | | \square |
| OPERATOR | | | |
| PROBATION OFFICE | | | 1 1 |

UIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

| | LAND OFFICE TRANSPORTER CL | • | ND | RAL GAS | | | | |
|--|---|--|---|---------------------|--------------------------------------|--|--|---|
| 1. | PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Coperator | | | | | | | |
| | Grauten & Pepper | | | | | | | |
| | c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240 | | | | | | | |
| | Reason(s) for liling (Check proper box | Change in Transporter of: | Omer (Field) | · | | | | |
| | Recompletion Oil Dry Gas Effect Change in Ownership & Casinghead Gas Condensate | | | tive 1/1/81 | | | | |
| | If change of ownership give name | Hand Machana S Thoma | Par 069 March | en e MV | | | | |
| | and address of previous owner | Wood, McShane & Thams, | box 900, monan | • | | | | |
| 11. | DESCRIPTION OF WELL AND Lease Name | | | Kind of Leas | i - | | | |
| | U. S Minerals | 2 Maljamar GB | -SA | State, Federa | Federal Above | | | |
| | Unit Letter D; 99 | O Feet From The North Lin | • and990 | Feet From ' | The West | | | |
| | Line of Section 33 Tov | mship 17S Range | 33E , NMPh | . Le | a County | | | |
| II. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | S. Address (Give address | to which appro | ved copy of this (sm. is to be sent) | | | |
| Name of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this for Texas—New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this for Phillips Petroleum Co. Bartlesville, OK 74003 | | | | | | | | |
| | | | | e. OK 740 | | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rgc. D 33 175 33 | is gas actually connect | eď? _I Wh | 2/23/59 | | | |
| | l ' | h that from any other lease or pool, | | _ | 4/43/37 | | | |
| | COMPLETION DATA | Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same Resty, Diff. Rest | | | |
| | Designate Type of Completic | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | | |
| | Elevations (DF, RAB, RT, GR, etc.) | 'ame of Producing Formation | Top Oil/Gas Pay | | Tubing Depth | | | |
| | Perforations | | | | Depth Casing State | | | |
| | | TUBING, CASING, AND | CEMENTING RECOR | RD | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTHS | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this decit or be for full 24 hours) | | | | | | | |
| į | Date First New C., Run To Tanks | Date of Teet | Producing Method (Flor | u, pump, gas li | fi, etc.) | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | | Choke Size | | | |
| | Actual Prod. During 7 est | OII-Bbis. | nater-Bbls. | | Gds - MCF | | | |
| 1 | | | 1 | | | | | |
| ı | GAS WELL Actual Field, Took MCF/D | Length of Test | Sale. Condensate/MMC | F | Gravity of Concensate | | | |
| | Teeting Method (pitol, back pr.) | Tubing Pressure (shut-in) | Cosing Pressure (Shut | -in) | Choke Sixe | | | |
| | CERTIFICATE OF COMPLIANC | CICATE OF COMPLIANCE DIL CONSERVATION DIVISION | | | | | | |
| | | | APPROVED JAN 15 1981 | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Orig. Signed by | | | | | | |
| above is true and complete to the Deat of my knowledge and beston | | | Ierry beason TITLE Dist L Super | | | | | |
| | ONG. SIGNED | #11 | This form is to | be filed in | compliance with TULE 1104. | | | |
| (Signature) Agent (Calle) | | | If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. | | | | | |
| | | | | | | | | 1 |
| • | (Du | (14) | Separata Form | . C-104 mu∎ | it be filed for each pool in multi; | | | |