DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OF	ICE	

	DISTRIBUTION					
	<u> </u>		XICO OIL CONSERVATION COMMISS Form C-104			
	SANTA FE REQUEST FOR ALLOWABL			Supersedes Old C-104 and C-11		
	FILE		AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	TRANSPORT OIL AND NATURAL GAS			
i	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR	1				
I.	PRORATION OFFICE					
	Coperator E. D. Spears Address Co Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box New We!1) Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Ga	Rffeetive Ja	muary 1, 1973		
	Change in Ownership	Casinghead Gas Conder	1 1 1	210aty 19 17()		
	If change of ownership give name and address of previous owner	aggie Suetta Cockburn, I	P. O. Box 105, Artesia,	New Mercieo 88210		
	DESCRIPTION OF WELL AND LEASE NH-010388					
	Lease Name	Well No. Pool Name, Including F				
	U. S. Minerals Location	2 Meljamer (Gray	burg-Sen Andres State, Fede	ral or Fee Federal above		
	Unit Letter D; 990	Feet From The North Lin	e and 990 Feet From	n The West		
	Line of Section 33 To	wnship 17 S Range	33 K , NMPM, Le	County		
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS North of Authorized Transporter of Oil V or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Company		P. O. Box 1510, Midland, Terras 79701			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) Bartlesville Oklahoma 74.003 Is ass actually connected? When			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 33 175 338	Is gas actually connected? W	2/23/59		
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workcver Deepen	Flug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		New Well Workover Beepen	First Same Hos V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
• 7	TEST DATA AND DECLIEST E	OR ALLOWARIE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allows		
٧.	able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF		
	Actual 7 roar 2 and 7					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
i				AATION COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYJohn			
			John. Geolo			
			TITLEGeological			
	(Signature)		This form is to be filed in	n compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	S(Title)		able on new and recompleted wells.			
	2/7/73		Fill out only Sections I II. III. and VI for changes of owner,			
	(Odit)		well name or number, or transporter, or other such change of condition.			

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Separate Forms C-104 must be filed for each pool in multiply