

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. LEASE DESIGNATION AND SERIAL NO. NM 801	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, Texa 79762		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit E, 1650' FNL & 330' FWL		8. FARM OR LEASE NAME Wyatt Federal (IA)	
14. PERMIT NO. 30-025-01366		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4068' RKB		10. FIELD AND POOL, OR WILDCAT Maljamar Gb/SA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, 17-S, 33-E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-16-92: R.U. DDU N.D. wellhead & N.U. BOP. Tbg stuck. Free point 2-3/8 tbg Tbg stuck@3561'. Pump down 2-3/8 tbg 400 to 700 psi 3BPM & would not circ. R.U. on csg & prs. to 1000 psi & hold. Pipe did not rotate. Work pipe up & down. Pipe stuck. Notified Andy Cortez w/BLM of problem & will cut tbg.
- 12-17-92: Cut tbg@3546'-tbg free. Pull up hole 15' & hit tight spot. Cement w/209 sks Class C Neat. Cement from 3546' to 2200'. Notified BLM Andy Cortez of problem & got OK to spot cement plug from 3546' to 2200'
- 12-18-92: Valve frozen-had to thaw out. Tag cement, inside pipe@2027' Run free point & pipe free@2027'. Cut tbg@1960' after three attempts to cut pipe at 2025'. Spot 15 sks Class C Neat. Plug from 1960' to 1860'. POOH w/2-3/8 tbg.
- 12-19-92: GIH w/ csg scraper to 1400'. POOH & LD 5-1/2 csg scraper. Free point 5-1/2 csg-free @ 1025'. GIH & perf csg@1485' & cut csg@1025'. POOH GIH w/7" pkr & set@975'. Establish injection rate 2 BPM 1000 psi
- 12-22-92: POOH w/7" pkr. GIH w/7" circ. & set@975' & cement w/170 sks Class C Neat. COOH w/2-3/8 tbg. Perf 7" csg 4JSPR@900'. POOH & GIH w/7" pkr to 800' & establish injection rate 1/2 BPM 1500 psi. Pump 40 sks Class C Cement Neat. Pump 15 sks Cement into formation to 2500psi. Circ amt. from 800' to surface w/15 sks Class C Neat. Circ 10 sks to surface. Install dry hole marker & cut anchors. RD DDU & final report P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED

U.M. Sanders

TITLE Supv., Reg. Affairs

DATE 12/22/92

(This space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved by _____ DATE 1-6-93
Liability _____
surface _____

*See Instructions on Reverse Side