

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other: Instruct OR re-
verse side)

Budget Bureau No. 1004-0105
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit E, 1650' FNL & 330' FWL

14. PERMIT NO.

Apl 30-025-01366

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4068' RKB

5. LEASE DESIGNATION AND SERIAL NO.

NM801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wyatt Federal "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Maljamar GB/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, 17-S, 33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Test all anchors. MI RU DDU. NU BOP's.
2. Fish stuck 2-3/8" 4.7# J-55 tubing (4317') from 5-1/2" casing.
3. Set 4" CIBP at 4300'. Circulate hole with 9.5 ppg mud-laden fluid from PBD 4300'.
4. Spot Plug No. 1 (25 sx. cement) 4000' - 4300'.
5. ^(TOP OF LINER) Spot Plug No. 2 (25 sx. cement) 3400' - 3600'. TAG PLUG.
6. Plug No. 3 perforate and squeeze (45 sx. cement) 2385' - 2485'. TAG PLUG.
7. Plug No. 4 perforate and squeeze (45 sx. cement) 1385' - 1485'. TAG PLUG.
8. Freepoint and pull 5-1/2" casing. Need to pull 1050+.
9. Spot Plug No. 5 (20 sx. cement) 975' - 1100'. Tag plug.
10. Perforate 7" casing at 900'. Set EZSV at 800'. Circulate to surface with Plug No. 6 (150 sx. cement) 3' - 900'.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders

TITLE Supervisor, Reg. Affairs

DATE 11/9/92

L. M. Sanders

915/368-1488

(This space for Federal or State office use)

APPROVED BY Adam Selameh

TITLE

DATE 11/17/92

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY BLM AT (505)393-3612 PRIOR TO COMMENCING PSA OPERATION.

*See Instructions on Reverse Side

11. Spot Plug No. 7 (140 sx. cement) 3' - 800'.
12. Cut off casing 3' below GL, install monument marker. Perform reclamation work.

RECEIVED

NOV 20 1992