

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ Conversion to water  
well well other injection per NMOCD  
2. NAME OF OPERATOR Order No. R-7519  
Phillips Petroleum Company  
3. ADDRESS OF OPERATOR  
Room 401, 4001 Penbrook St., Odessa, Tx 79762  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.)  
AT SURFACE: Unit F, 1650'FNL & 1650'FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Commencement of water injection ☒

5. LEASE  
NM801  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Wyatt A Federal  
9. WELL NO.  
4  
10. FIELD OR WILDCAT NAME  
Maljamar (Grayburg-San Andres)  
11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA  
Sec 33, T-17-S, R-33-E  
12. COUNTY OR PARISH 13. STATE  
Lea New Mexico  
14. API NO.  
30-025-01367  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
NR

(NOTE: Report results of multiple completion or zone  
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,  
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-20-85: MI & RU WSU. COOH with rods and pump that were installed to  
test and evaluate Gb/SA zone before converting to water injection.  
Installed BOP, unset anchor, COOH w/2-3/8" tubing. WIH w/4 1/2"  
plastic coated AD-1 packer on 142 joints of 2-3/8" plastic coated  
tubing to 4392'. Removed BOP, Loaded annulus w/inhibited brine.  
Set pkr, tested to 500#, ok. RD WSU. Hooked up injection wellhead.  
Started injecting into 4 1/2" casing perfs 4492'-4542' at a rate of  
350 BWPD, pressure - vacuum. Injection commenced at 4:00 p.m.

Subsurface Safety Valve: Manu. and Type n/a Set @        Ft.

18. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] W. J. Mueller TITLE Engineering Supervisor, Reservoir DATE November 25, 1985  
(This space for Federal or State office use)

APPROVED BY [Signature] TITLE        DATE         
CONDITIONS OF APPROVAL       

ACCEPTED FOR RECORD

DEC 2 1985

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

DEC 3 - 1985

O.C.D.  
HOBBS OFFICE