

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. BOX 1030
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well Conversion to Water injection
2. NAME OF OPERATOR per NMOC Order R-7519
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
Rm 401, 4001 Penbrook St, Odessa, Tx. 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1650' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☒
SHOOT OR ACIDIZE	☐	☒
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)	☐	☐

5. LEASE NM801	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
7. UNIT AGREEMENT NAME -----	
8. FARM OR LEASE NAME Wyatt A Federal	
9. WELL NO. 4	
10. FIELD OR WILDCAT NAME Maljamar (Crayburg-San Andres)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 33, T-17-S, R-33-E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO. 30-025-01367	
15. ELEVATIONS (SHOW DF, KDB, AND WD) NR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-1-85: RU WSU. Installed BOP, tst'd csg & BOP to 3000#. Ran GR-collar log from TD to 3675'. Perf'd w/2SPF using 3-1/8" csg gun. 4492-4500; 4507-4510', 4512-4526, 4528-4542. WIH w/RTTS pkr @ 4450'. Swbd 3 hrs to clean up perfs.
- 4-2-85: Trt'd perfs 4492-4542 w/6575 gal 15% NEFE HCL w/1 BS/75 gal acid. Swbd 8 hrs, rec 8 BO, 125 BLW.
- 4-3-85: Swbd 10 hrs. Rec 10 BO, 75 BLW.
- 4-4-thru Swbd 10 hrs, 11 BO, 34 BW. Swbd well dry - fluid coming in @500'/30 min.
- 4-5-thru
- 4-7-85: Crew Off.
- 4-8-85: Trt'd Gb perfs w/6300 gals 7-1/2% NEFE HCL w/clay stabilizers & fines suspender. Swbd 6 hrs, rec 45 BLW.
- 4-9-85: Swbd 10 hrs, 60 BLW.
- 4-11-85: Slight blow on csg--tbg dead. Swbd 8 hrs, 25 BLW.

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE DATE May 9, 1985

(This space for Federal or State office use)

APPROVED BY Mark Helms TITLE Acting Asst Manager DATE

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

MAY 16 1985

4-12 4-12-85: Frac'd perfs w/23,650 gal Verst-gel 1400; 12,000# 20/40 & 18,000# 10/20 sand. Opened up well to flow-did not flow. Swbd 75 BLW in 6 hrs.

4-15-85: Swbd 10 hrs, 5 BO, 150 BLW.

4-17-85: Swbd 10 hrs, 5 BO, 200 BLW.

4-17-85: Filled annulus w/inhibited 2% KCL wtr. NU wellhead.

4-18-85: Ran step-rate infectivity test - pmpd 1/2 BPM 30 min on vacuum 1 BPM, 30 min @ 100#; 2 BPM 30 min @ 700 #; 3 BPM, 30 min @ 1600# 4BPM, 30 min @ 2200#. ISDP vacuum.

4-19 thru 5-9-85: Waiting on further evaluation.